Submit 3 Copies 10 Appropriate District Office	State of New	•	Form C-103 May 27, 2004		
Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-31350 S1		
District II 1301 W. Grand Ave., Artesia, NM 88210 District III	Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Leas		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Rio Brazos Rd., Aztec, NM 87410		STATE FEE   6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			NM 025777		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name East Shugart Delaware Unit 25743		
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other - Water Injection			8. Well Number 20		
Name of Operator     St. Mary Land & Exploration Company			9. OGRID Number 154903		
3. Address of Operator			10. Pool name or Wildcat		
580 Westlake Park Blvd., Houston, TX 77079			East Shugart Delaware Unit		
4. Well Location					
Unit Letter A:1240feet from theNorthline and 300feet from theEast line					
Section 24 Township 18S Range 31E NMPM County Eddy  11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3716' GL					
Pit type Porth to Crown dwyter Plettype from peoplet fresh weten well Plettype from peoplet type					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORLD TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRI				RING CASING	
· · · · · · · · · · · · · · · · · · ·					
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OTHER: Mechanical Integrity Test  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Letter of Violation # 020642					
8/21/06 – 30 minute MIT (witnessed) failed due to injection pressure being over limit.					
8/25/06 - Pumper, Jackie Herron, spoke with Mr. Gerry Guy and they agreed to choke back to 1000 psi. Well-was not shut in by approval from Mr. Guy.  8/26/06 to 8/28/06 - average injection rate of 396 bbls with injection pressure of 1000.					
by approval from Mr. Guy.					
8/26/06 to 8/28/06 – average injection rate of 396 bbls with injection pressure of 1000					
			S W	12 20 PM	
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	onemal chart of	n file b	12	25 A 25	
	original chart or	0.	/00.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit of below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\Box$ , a general permit $\Box$ or an (attached) alternative OCD approved plan $\Box$ .					
SIGNATURE Marcie St		EProduction Tech_	DATE_	8-29-06	
Type or print name  For State Use Only  Marcie S	t. Germain E-mail addr	ess: <u>mstgermain@stm</u>	aryland.com Telephone N		
APPROVED BY: Temy	Juny Tim	Gerry (	Suye	EAUG <b>3 1</b> 2006	
Conditions of Approval (if any):	TITI	Deputy Field District # -	, woboolor	2	