Office District I	iate District Sta	te of New Mexico			Form C-103
	Energy, Mir	nerals and Natural Res			May 27, 2004
1625 N. French Dr., Hobbs, I	NM 88240		I	WELL API NO.	
District II 1301 W. Grand Ave., Artesia	NM 88210 OIL CON	SERVATION DIVI	<b>`</b>	30-015-34704	
District III	1220	South St. Francis Di	:	5. Indicate Type of Lea	FEE
1000 Rio Brazos Rd., Aztec, District IV	NM 87410 Sai	nta Fe, NM 87505	⊢ ⊢a	5. State Oil & Gas Lea	
1220 S. St. Francis Dr., Santa		61891017	270	, built on the dub Edu	50 110.
87505	TODAY NOTICES AND DEBOT	<u> </u>			
(DO NOT LISE THIS FORM	DRY NOTICES AND REPORT FOR PROPOSALS TO DRILL OR T	O DEEDEN OF PILES ACI	∠ TO Δ → \	7. Lease Name or Unit	Agreement Name
DIFFERENT RESERVOIR.	USE "APPLICATION FOR PERMIT	C" (FORM C-101), FOR SUCH	( ) [ 4]	New Mexico DD State	Com
PROPOSALS.)		- Strictive	7 7 7 7	3. Well Number	Com
1. Type of Well: Oil V	Vell 🗌 Gas Well 🛛 Ot	her m	3/ 3	004	
2. Name of Operator		15 00	.67	O. OGRID Number	
Cimarex Energy Co. of	Colorado	1537	10/	162683	
3. Address of Operator		\$24.25.2625		10. Pool name or Wild	•
PO Box 140904; Irving	g, TX 75014		` \ \ '	White City; Penn (Gas)	
4. Well Location					
Unit Letter J: 1650 feet from the South line and 1650 feet from the East line					
Section 3		Range 26E	NMPM	County	Eddy
	11. Elevation (Si 3381' GR	how whether DR, RKB, I	RT, GR, etc.)	. 488	
Pit or Below-grade Tank Ar	plication or Closure				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness:	Below-Grade Tan	k: Volume	_bbls; Constr	uction Material	·
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK A ALTERING CASING					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☒ P AND A ☐					
PULL OR ALTER CAS	ING   MULTIPLE COM	IPL 🗌 CASI	NG/CEMENT .	JOB 🛛	
I OLL ON ALILIN CAD	<u> </u>				
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OTHER:	<del>-</del> .	OTHE	R:	give pertinent dates, inc	cluding estimated date of
OTHER: 13. Describe propo	sed or completed operations. (	Clearly state all pertiner	ER: at details, and g		
OTHER: 13. Describe propo	<del>-</del> .	Clearly state all pertiner	ER: at details, and g		
OTHER:  13. Describe propostarting any proceedings of the completion.  07-18-06 Spudde	sed or completed operations. (posed work). SEE RULE 110	Clearly state all pertiner 3. For Multiple Comple 40 STC casing. Cemented	ER:  at details, and getions: Attach  with lead 150 so	wellbore diagram of pr	roposed completion or lus (wt 14, yld 1.7) and tail
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