

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-015-34704 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name New Mexico DD State Com |
| 8. Well Number 004 |
| 9. OGRID Number 162683 |
| 10. Pool name or Wildcat White City; Penn (Gas) |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator Cimarex Energy Co. of Colorado | |
| 3. Address of Operator PO Box 140904; Irving, TX 75014 | |
| 4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>32</u> Township <u>24S</u> Range <u>26E</u> NMPM County <u>Eddy</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3381' GR | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | |
| Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07-18-06 Spudded well. Ran 245' 13-3/8" 48# H-40 STC casing. Cemented with lead 150 sx Thixotropic Premium Plus (wt 14, yld 1.7) and tail 300 sx Premium Plus (wt 14.8, yld 1.34). Circulated 150 sx to surface pit. WOC 30.5 hours. Pressure tested casing to 5000 psi for 30 minutes.

07-20-06 Drilling from 300-350' with no returns. Pumped one 100 sx cement plug, still no returns. Pumped one 150 sx cement plug, got returns.

07-23-06 Ran 9-5/8" 40# J-55 LTC casing to 1710'. Cemented lead with 150 sx Thixotropic Premium Plus + 10% Cal-Seal + 8# Gilsonite + 2% CaCl hi-test pellets + 7.588 gal fresh water + 0.25# Poly-e-flake (7.59 wt, 1.69 yld). Cemented 2nd lead with 310 sx Interfill C + 0.25# Poly-e-flake + 14.098 gal fresh water (14.1 wt, 2.45 yld). Cemented tail with 200 sx Premium Plus + 6.328 gal fresh water + 1% CaCl hi-test pellets (6.33 wt, 1.33 yld). Ran temperature survey - showed TOC at 1400'.

07-24-06 Ran bond logs and found TOC at 1375'. One-inched with 42 sx Premium Plus + 2% CaCl hi-test pellets (14.8 ppg). One-inched (#2) again with 50 sx Premium Plus + 2% CaCl hi-test pellets (14.8 ppg). One-inched (#3) again with 50 sx Premium Plus + 2% CaCl hi-test pellets (14.8 ppg).

07-25-06 One-inched (#4) again with 125 sx Premium Plus + 2% CaCl hi-test pellets (14.8 ppg). One-inched (#5) again with 83 sx Premium Plus + 2% CaCl (14.8 ppg). One-inched (#6) with 100 sx Premium Plus + 2% CaCl (14.8 ppg). Circulated to surface.

07-26-06 Pressure tested casing to 1000 psi for 30 minutes. WOC for total of 47 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Reg Tech DATE August 30, 2006

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 972-401-3111

For State Use Only

APPROVED BY: Accepted for record - NMOCD TITLE _____ DATE 9/7/06
Conditions of Approval (if any): _____