

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

660'FNL & 1980'FWL of Section 21-T8S-R26E (Unit C, NENW)

5. Lease Serial No.

NM-18214

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Dekalb Federal #1

9. API Well No.

30-005-00159

10. Field and Pool, or Exploratory Area

Rock Schoolhouse; Wolfcamp

11. County or Parish, State

Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Rig up all safety equipment as needed. No casing recovery will be attempted.
2. Set a CIBP at 4983' with 35' cement on top. This puts a plug over the Wolfcamp.
3. Set a CIBP at 4318' with 35' cement on top. This puts a plug over the Abo.
4. Load the hole with plugging mud. Perforate 4-1/2" casing and spot a 35 sx Class "C" cement plug from 2006'-2106'. This puts a 100' plug across the Glorieta top, inside and outside the casing. WOC and tag plug.
5. Perforate at 1060' and spot a 35 sx Class "C" cement plug from 960'-1060', across the surface casing shoe, inside and outside the casing. WOC and tag plug.
6. Perforate at 150' and circulate 40 sx Class "C" cement plug up to the surface, inside the string and outside.
7. Weld dry hole marker and clean location as per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

**Accepted for record
NMOCD**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Date

August 28, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date AUG 30 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

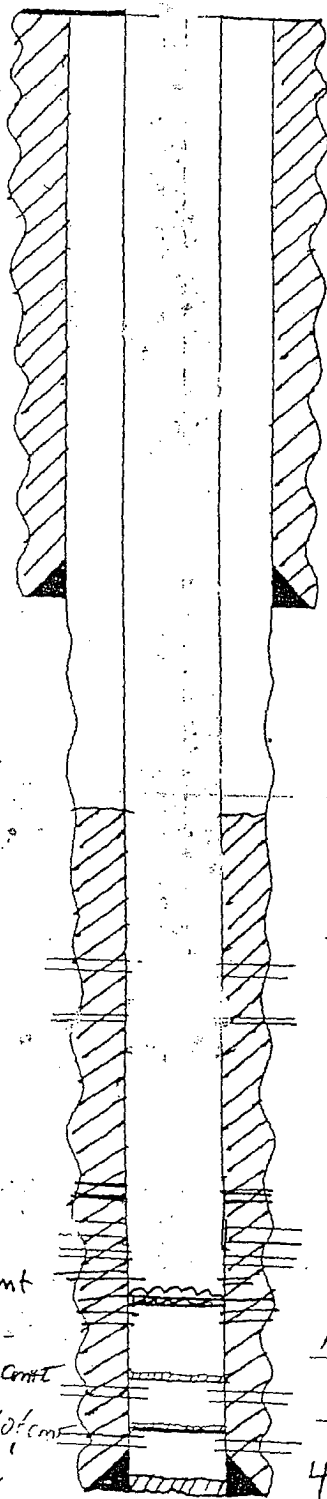
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WELLNAME: Dekalb Federal #1 FIELD: Kecos Slope
 LOCATION: 660' ENL + 1980' FWL, Sec 21, T8S, R26E, Chaves Co, NM
 GL: 3,798' ZERO: _____ AGL: _____ KB: 3,808'
 SPUD DATE: 12/26/60 COMPLETION DATE: _____
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
8 5/8", 24.0 #/ft, K-55, STPL	1,010'
4 1/2", 10.50 #/ft, J-55, STPL	6,464'

12 1/4" hole



BEFORE

8 5/8" @ 1,010', CMTD w/ 450 SACKS

7 7/8" hole

TOC: 3,030', CBL

Abo

4,368' - 4,370', 4 holes, shot 10/20/82
 4,500' - 4,502', 4 holes, shot 10/27/82

Wolfcamp

5033-41 - shot 3-1-06

5,075' - 5,136', shot 9/24/82

5,174' - 5,180' " "

5382-90 - shot 3-1-06

5670-78(32) - shot 2-23-2006

Miss

5,968' - 6,135', shot 9/11/81

Silurian

6,215' - 6,319', shot 5/27/81 & 6/11/81

4 1/2" set @ 6,464', CMTD w/ 1,600 SACKS

CIBP @ 5608' + 35' cmt

LI BP @ 5,950' w/ 30' cmt

CIBP @ 6,200' w/ 35' cmt

PBTD: 6,372'

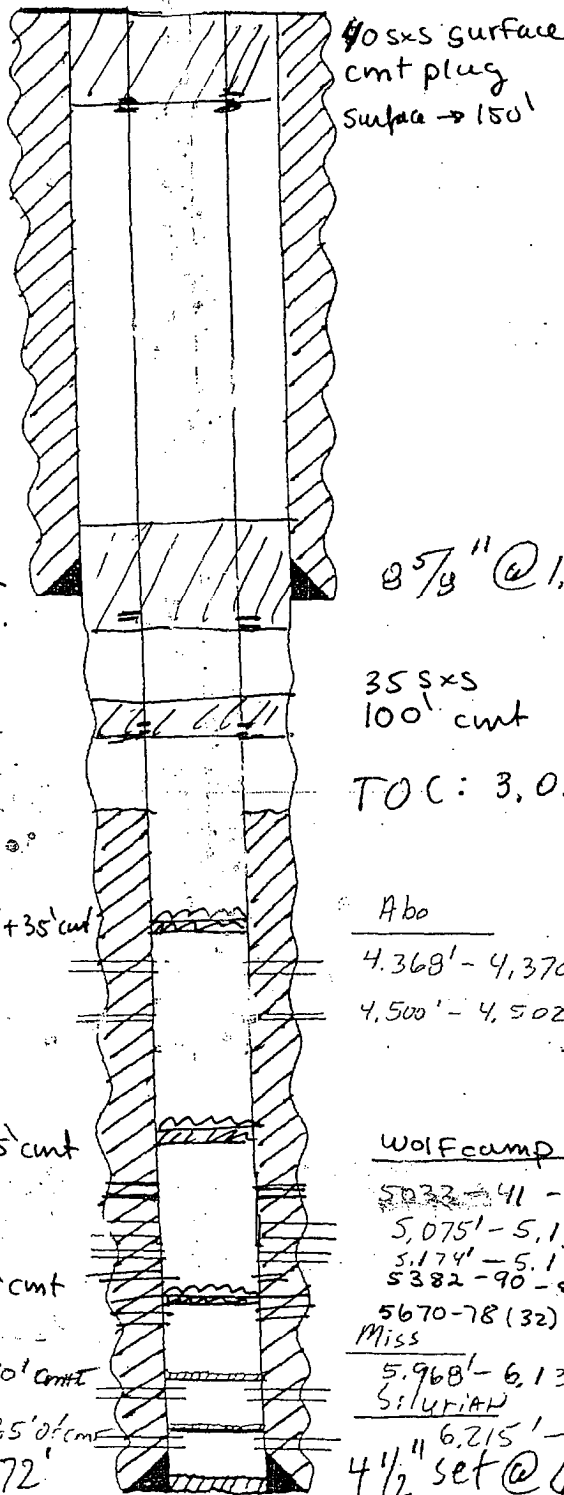
TD: 6,464'

- SKETCH NOT TO SCALE -

DATE: 11/19/02 JLG

WELLNAME: DeKalb Federal #1 FIELD: Pecos Slope
 LOCATION: 660' ENL + 1980' FWL, Sec 21, T8S, R26E, Chaves Co, NM.
 GL: 3,798' ZERO: _____ AGL: _____ KB: 3,808'
 SPUD DATE: 12/26/60 COMPLETION DATE: _____
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
8 5/8", 24.0 #/ft, K-55, STL	1,010'
4 1/2", 10.50 #/ft, J-55, STL	6,464'



AFTER

8 5/8" @ 1,010', cmt'd w/ 450 sacks

35 sxs 100' cmt plug 2,006' - 2,106' across Glorietta.

TOC: 3,030', CBL

Abo
 4,368' - 4,370', 4 holes, shot 10/28/82
 4,500' - 4,502', 4 holes, shot 10/27/82

Wolfcamp
 5032-41 - shot 3-1-06
 5,075' - 5,136', shot 9/24/82
 5,174' - 5,180' " " "
 5382-90 - shot 3-1-06
 5670-78 (32) - shot 2-23-2006
 Miss
 5,968' - 6,135', shot 9/11/81
 SILURIAN
 6,215' - 6,319', shot 5/27/81 & 6/11/81
 4 1/2" set @ 6,464', cmt'd w/ 1,600 sacks

TD: 6,464'

- SKETCH NOT TO SCALE -

DATE: 11/19/02 JLP