<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr.

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\square\) No \(\square\) Type of action: Registration of a pit or below-grade tank \(\square\) Closure of a pit or below-grade tank \(\text{X} \)		
Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank X Operator: Nadel & Gussman Permian, LLC Address: 601 N. Marienfeld, Suite 508, Midland, Texas 79701 Facility or well name: Roca State No. 1 API: 30 015 28197 U/L O Sec 32 T21S R22E 992'FSL 1976'FEL Operator: Nadel & Gussman Permian, LLC Telephone: 432-682-4429 LTD Operator: Nadel & Gussman Permian, LLC Telephone: 432-682-4429 LTD Operator: Nadel & Gussman Permian, LLC Address: 601 N. Marienfeld, Suite 508, Midland, Texas 79701 Facility or well name: Roca State No. 1 API: 30 015 28197 U/L O Sec 32 T21S R22E 992'FSL 1976'FEL Operator: Nadel & Gussman Permian, LLC Operator: Nadel & Gussman Permian, LLC Address: 601 N. Marienfeld, Suite 508, Midland, Texas 79701 Facility or well name: Roca State No. 1 API: 30 015 28197 U/L O Sec 32 T21S R22E 992'FSL 1976'FEL		
Facility or well name: Roca State No. 1 API: 30 015 28197	U/L O Sec 32 T21S R22E 992'FSL 1	1976'FFI /N SEP 2006
T ARCEIVED		
County: Eddy OCD - ARTESIA Surface Owner: Federal State X Private Indian		
Pit	Below-grade tank N/A Volume: N/A bbl Type of fluid: N/A	
Type: ReentryDrilling X Production Disposal D		
Workover	Construction material:N/A Double-walled, with leak detection?	
Lined X Unlined	Double-wailed, with leak detection? In not, explain why not.	
Liner type: Synthetic X Thickness: 12ml HDPE liner Clay		
Pit Volume: 2000 bbl. Approximately		1.00
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of groundwater.) State Engineer's Web site shows	50 feet or more, but less than 100 feet	(10 points) Opts.
a range between 75' and 100'.	100 feet or more	(0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0pts.
Distance of the state of the st	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points) 0pts.
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
	Ranking Score (Total Points)	Opts.
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. Diagram and digital photos shall be submitted for before		
and after remediation activity in the final report. (2) Indicate disposal location: Onsite insitu pit If offsite, name of facility: (3) Attach a general description of remedial action		
taken including remediation start date and end date. (4) Groundwater encountered: No X Yes 🔲 If yes, show depth below ground surface _ ft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: The well has been plugged and abandoned. The entire site will be reclaimed with the exception of the inbound road which shall remain to provide		
access for the rancher to a watering hole for his cattle.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit, or an (attached) alternative OCD-approved plan		
Date: 11 September 2006		
Date: 11 September 2006 Printed Name/Title: Lee Ledbetter, SENM Field Superintendent Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or		
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval:		
Printed Name/Title	Signature Mily Barren	Date: 9/11/06

Mr. Lee Ledbetter Southeast New Mexico Field Superintendent NADEL AND GUSSMAN PERMIAN, LLC 2408 Freeman Artesia, NM 88210

11 September 2006

Mr. Mike Bratcher
OIL CONSERVATION DIVISION
1301 West Grand Avenue
Artesia, NM 88210

Re: Roca State No. 1 Pit Closure Documents

Dear Mr. Bratcher:

Pursuant to the State of New Mexico regulatory requirements for permanent closure of drilling pits, please be advised Form C-144 and additional information constituting the proposed "Closure Plan" for closure of the Nadel and Gussman Permian, LLC, hereinafter "NGP", Roca State No. 1 drilling pit, hereinafter "Roca No. 1", (API No. 30-015-28197) located in U/L O S32 T21S, R22E, 992'FSL and 1,976 FEL of Eddy County, New Mexico.

INTRODUCTION

Remediation of the NGP, Roca No. 1 drilling pit is targeted to begin 12 September 2006 with completion expected by 6 October 2006, permitting weather and the occurrence of unexpected conditions not within the Operator's control do not create delays or exacerbate the proposed schedule in any way. NGP intends to maintain its commitment to environmental health and safety and fully comply with the Regulatory Performa of the State of New Mexico, OCD regarding this disposal action culminating in permanent closure of the Roca No. 1 drilling pit.

Potential, temporary contamination from the Roca No. 1 drilling pit site, should any exist, resulted solely from oil and gas production activities. Potential contaminates of concern are typical mid to high-level concentrations of brines, typical polymers (such as xanthium gum and starch) and in general, drilling mud and fluids remaining upon completion of said drilling operations.

Area land use is primarily ranching with domestic pasturage and oil and gas production activities. The NGP Roca No. 1 drilling pit is located in an area wherein groundwater depth to surface data is shown on the State of New Mexico, State Engineer's web site as ranging between 75 and 100 feet. Further, in conjunction with their normal online databank, the State of New Mexico, OCD is cross-referencing with a groundwater map titled "Eddy County Depth to Groundwater", produced by Wayne Johnson at Chevron/Texaco, dated 9 February 2005. This map indicates groundwater depth in this area in agreement with the State Engineer's data.

Consequently, *insitu* disposal shall be used in accordance with the conditions of the approved Form C-144. It is the belief of NGP that compliant environmental performance and reduction of liability in this area pursuant to New Mexico; OCD regulations can be achieved with *insitu* disposal predicated on the evidentiary data heretofore presented. Further, should future Regulatory Performa mandate additional action or should the Operator choose to take additional action, the *insitu* option, in this case, (1) limits the environmental impact in general, (2) allows the Operator/government immediate access to said liability, (3)



contains said material within the Operator's lease boundary and (4) in the event evidence of water is EINED discovered during the digging of the *insitu* pit, all actions would cease and New Mexico OCD would ARTESIA immediately be notified that a haul off was necessary.

This compliance action shall strictly apply the State of New Mexico, OCD standards, i.e. clean-up level for the Roca No. 1 drilling pit shall meet the less than 100 ppm of TPH, ND for BTEX and the less than 250 ppm of chlorides unless approved otherwise and substantiated by background information documented to be higher than the above cited indices.

CLOSURE PLAN

Prior to commencement of closure activities, the NGP contractor will contact One-Call for line spot clearance confirming the State of New Mexico, OCD is in agreement with the proposed "Closure Plan" for removal of approximately 1,500 bbl. of liquid followed by the removal of all fines (drill cuttings) assuming (1) these fines have sufficiently dried allowing for maneuverability of heavy equipment in the pit area or (2) mixing shall occur in order to attain sufficient dryness of said fines prior to deposit into the *insitu* 20 ml HDPE liner, enabling *insitu* burial application to take place and final pit closure.

Environmental health and safety regulations mandate control of pit volumes at all times. Thus, the liquid material was pumped off as needed and properly disposed of during active reentry drilling operations in August 2006. Water accumulated since this time is either due to liquid material not completely hauled from actual drilling operations or rain. This water has subsequently been hauled from the location and properly disposed of in accordance with OCD Regulatory Performa.

- Contractor shall mobilize to the Roca No. 1 drilling pit site located approximately 12 miles south and 11 miles west of Artesia, New Mexico (see Form C-144) via White Pine Road. Personnel and heavy equipment necessary to provide for the initiation and completion of remediation activities presented above shall be engaged as is appropriate to the mandated exercise.
- No remediation activity shall occur off the existing pad or already disturbed areas as authorized by the APD and approved Best Management Practices (BMP's). NGP shall consider weather conditions and necessary equipment positioning to provide a clear area for adequate staging for site control and safety compliance, ensuring operations shall be compliant with New Mexico, OCD Regulatory Performa.
- ❖ The Roca No. 1 drilling pit is currently lined by a12ml HDPE liner, which shall be removed by heavy equipment and disposed of with the drilling fines insitu pursuant to New Mexico, OCD requirements. Insitu actions provide for the encasement of all drilling pit contents in a 20 ml HDPE liner in a rectangular box shape and placed vertically approximately 10 feet below ground.
- Once the burial trench/pit has been dug to sufficient dimensions to ensure proper placement of the pit contents, the track hoe shall begin to deposit pit materials within the secured "container" until all pit material has been placed within it. This 20ml HDPE liner "container" shall not be permanently sealed until after the drilling pit bottom has been sampled and approved for closure by the State of New Mexico, OCD. In the event more material must be harvested to achieve compliance, and said harvest shall increase the volume of the insitu material to such a degree that it will threaten the integrity of the "container" or potentially cause leakage to occur by reason of increased volume, an additional insitu 20ml HDPE liner "container" shall be placed either adjacent (when space and

terrain permits) to or close to the existing "container". Such action will provide for reasonable INED assurance that no leakage will occur and maintain all contaminates within a specific geographic ARTESIA location within the lease boundary.

- Prior to initiation of backfilling, the Operator shall take appropriate samples of the pit area to ensure compliance with OCD Standards for remediation of possible soil chloride levels greater than 250 ppm. However if levels at the bottom of the drilling pit test out or acceptable range, a background set of samples shall be obtained for testing from the immediate vicinity and compared to those of the pit bottom. Simultaneously, more soil shall be removed from the "hot spots". Once completed, new data acquisition shall occur and sample results determine whether or not compliance has been reached in order to begin backfilling. No backfilling shall begin without authorization by the State of New Mexico, OCD.
- Backfilling of the Roca No. 1 drilling pit shall be commensurate with existing topography and terrain relief features (contouring) so as to return it to its "near-as" previous condition, including a contour for moisture accumulation which prevents abnormal or unsustainable water impoundment resulting in erosive actions. Pursuant to the APD, the Roca No. 1 site shall be seeded in compliance with BLM seed mixtures.
- The "Closure Plan" shall include a final report providing lab analysis of the backfill material, digital project photos and evidentiary narrative to support the completed disposition of the reclaimed Roca No. 1 drilling pit site.

Should you have questions, please call 505-746-1428 (office) or 505-631-6071 (cell).

Sincerely

Lee Ledbetter

SE New Mexico Field Superintendent