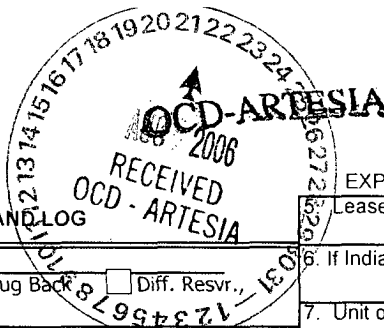


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.

NM-88137

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr., ☐ Other		7. Unit or CA Agreement Name and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		8. Lease Name and Well No. H B 15 Federal 1	
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260		9. API Well No. 30-015-29490	
3a. Phone No. (include area code) 405-552-7802		10. Field and Pool, or Exploratory Delaware	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660' FNL & 860' FEL At top prod. Interval reported below At total Depth 660' FNL & 860' FEL		11. Sec. T., R., M., on Block and Survey or Area 15 24S 29E	
14. Date Spudded 4/24/1997		15. Date T.D. Reached 5/6/1997	
16. Date Completed 5/8/2006 ☐ D & A ☒ Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* 2938'	
18. Total Depth: MD 8305' TVD		19. Plug Back T.D.: MD 6965' TVI	
20. Depth Bridge Plug Set: MD TVI		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)			

CNL; DLL (provided with initial completion)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	358'		400 sx Lite & C (circ'd)		0	
11"	8 5/8" K-55	32#	0	2969'		1290 sx Lite & C (circ'd)		0	
7 7/8"	5 1/2" K-55	17/15.5#	0	8305'		1000 sx Lite & H		TOC @ 1550'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6564'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	6679	6706	6679-6706		24	Producing
Delaware	6515	6530	6515-6530		30	Producing
Delaware	5288	5306	5288-5306		36	Producing
Bone Springs	7740	7864	7740-7864		52	See CIBP's below.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6515-6530	Acidize w/1500 gals 7.5% Pentol acid. Frac w/20,000 gal Spectra Star 2500 + 57000# 100% 16/30 Ottawa & RC + 15,000# 100% 16/30 Super C sn. Flush w/6426 gal 2% KCL wtr.
5288-5306	Acidize w/1500 gals 7.5% Pentol acid & 54 ball slrs, flush w/2% KCL. Frac w/20,000 gal Spectra Star 2500 + 22000# 100% 16/30 Ottawa & RC + 6,000# SB 16/30 sn. Flush w/1350 gal 2% KCL wtr.
CIBP's	Set 4 1/2" CIBP @ 11,985' + 35' cmt; 7" CIBP @ 10,000' + 35 cmt; 7" CIBP @ 7,000' + 35' cmt on top. New PBTD @ 6,965'.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/30/2006	4/20/2005	24	→	3	101	3			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	3	101	3	33,667		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Delaware	2990'	6708'	Sand, Shale, Silts		
Bone Spring	6708'	7416'	Limestone, Shales		
1st BS Sand	7416'	8305'	Sand, Shale, Silts		
TD	8305'				

Additional remarks (include plugging procedure):

04/05/06 - 05/30/06:

RU, retrv plunger. Set 4 1/2" CIBP @ 11,985' w/35' cmt. Set 7" CIBP @ 10,000' w/35' cmt. Set 7" CIBP @ 7,000' w/35' cmt. New PBTD @ 6,965'. Perf 6679-6706' (2SPF) 24 holes. Killed well, NU BOP. TOOH w/tbg. TIH w/blr, bail sn of RBP. TIH w/rct tool, rls RBP. TOOH w/RBP & tbg. Perf 6515-6530 (2SPF) 30 holes. TIH w/RBP & pkr, set RBP @ 7,062'. PU pkr to 6530'. Pmp 500 gal rustbuster to pkr. Spot 2 bbls 7.5% pentol acid across perfs. Set pkr @ 6,404'. Acidize 6515-6530' w/1500 gals 7.5% Pentol acid. Flow back, swab. Rls pkr. TOOH w/tbg & pkr, ND BOP. Frac 6515-6530' w/20,000 gals spectra star 2,500 + 57,000# 100# white 16/30 sn + 15,000# 100%16/30 Super C sn. Flush w/6,426 gal 2% KCL wtr. Flw bck. Perf @ 5288-5306' (2SPF) 36 holes. POOH & RD wireline. RIH w/retrvg tl. Rvrs clean & PUOH w/tbg. Ltch onto RBP & rls. POOH to 6000' & reset RBP. TIH w/pkr to 5911'. Tst RBP to 3,000# - ok. Rls pkr, POOH to 5,200', set pkr. Tst annulus to 1500# - ok. Acidize w/1500 gals 7.5% Pentol acid w/54 ball slrs. Flush w/2% KCL. Swab. Rls pkr & TIH. RIH & reset RBP @ 5925'. POOH & reset pkr @ 5,200', swab. Frac 5288-5306' w/10,000 gal spectra star 2,500 + 22,000#white 16/30 sn + 6,000# SB 16/30 sn. Flush w/1315 gal 2% KCL wtr. TOOH w/pkr. TIH w/blr, TOOH w/blr. Rls RBP, lower RBP to 6,800'. TOOH w/pkr. TIH w/knotchd collar, MA, SN, blast jt, tbg, tbg anchor. ND BOP & frac valve. Flanged up wellhead. TIH w/pumps & rod, hung well on. Turned well over to production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Stephanie A. Ysasaga

Title

Sr. Staff Engineering Technician

Signature

Date

8/9/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.