

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐

Oil Well

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Gas Well

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Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

3960'FNL & 660'FWL of Section 6-21S-R29E (Lot 13)

5. Lease Serial No.

NM-029588

6. If Indian, Allottee of Tribe Name

7. If Unit or CA/Agreement, Name and No.

8. Well Name and No.

Temperate BEC Federal #1

9. API Well No.

30-015-34339

10. Field and Pool, or Exploratory Area

Wildcat Bone Spring

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- 5/1/06 TOC 2850' Est. Perforate Morrow 12,520'-12,530' (61), 12,546'-12,550' (25). Acidize with 1000g Morrow Type acid with 50 ball sealers.
- 5/15/06 Set 5-1/2" 17# cement retainer at 12,453'. Start pumping cement slurry. Pump 21 bbls slurry, communicated to annulus. Set more weight on retainer. Still would not hold. Sting out. Circulate all cement out to pit. Sting back into retainer. Pressure annulus to 2000 psi, held good. Pump water down tubing and retainer would not hold. Sting out of retainer. TOH with tubing and retainer. Stinger was missing bottom 2 inches.
- 5/17/06 Drilled retainer and push to bottom.
- 5/18/06 Set 5-1/2" 17# cement retainer at 12,485'. Squeezed perms with 150 sx Class "H" cement with additives. Squeezed perms off at 4500 psi with not leak off.
- 5/19/06 Perforate Morrow 12,282'-12,290' (49), 12,300'-12,308' (49), 12,326'-12,330' (25), 12,350'-12,356' (37), 12,380'-12,382' (13) and 12,410'-12,416' (37). Acidize with 1500g 7-1/2% equal to clay safe "H" acid with 1000 SCF/PB N2.

ACCEPTED FOR RECORD

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

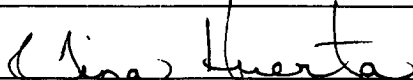
Tina Huerta

AUG 9 2005

Title

Regulatory Compliance Supervisor

Signature



GARY GOARLEY

Date

August 2, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Yates Petroleum Corporation
Temperate BEC Federal #1
Section 6-T21S-R29E
Eddy County, New Mexico
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Form 3160-5 continued:

5/26/06 Set 5-1/2" 17# CIBP at 12,250' with 35' cement on top. Perforate Morrow 12,038'-12,048' (61), 12,064'-12,070' (37), and 12,112'-12,126' (85). Acidize with 1500g 7-1/2% acid with 1000 SCF/PB N2

6/1/06 Set 5-1/2" 17# CIBP at 11,990' with 35' cement on top. Perforate Atoka 11,596'-11,608' (73) and 11,848'-11,854' (37). Acidize with 2500g 7-1/2% HCL acid with 250 ball sealers.

6/9/06 Set 5-1/2" 17# CIBP at 11,585' with 20' cement on top. Perforate Atoka 11,170'-11,188' (37), 11,214'-11,240' (53), 11,366'-11,374' (17), 11,448'-11,460' (25) and 11,532'-11,540'.

6/12/06 Acidize Atoka 11,448'-11,540' with 2200g 15% MSA. Acidize Atoka 11,366'-11,374' with 1000g 15% MSA. Acidize Atoka 11,170'-11,240' with 4250g 15% MSA.

7/13/06 Set CIBP at 11,120' with 35' cement on top. Perforate Bone Spring 7772'-7782' (21), 7816'-7830' (29) and 7918'-7926' (17). Acidize with 1500g 7-1/2% IC acid and 100 balls.

7/19/06 Frac Bone Spring with 58,000g 20# borate, 42,200# 20/40 white sand, 82,480# 20/40 Super Set.



Regulatory Compliance Supervisor
August 2, 2006