

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
WELL API NO. 30-015-32216		5. Indicate Type of Lease STATE ☒ FEE ☐
State Oil & Gas Lease No. V-3138		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name YOGI BEAR STATE COM
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		
2. Name of Operator MURCHISON OIL & GAS, INC.		8. Well No. 1
3. Address of Operator 1100 MIRA VISTA BLVD. PLANO, TX. 75093-4698		9. Pool name or Wildcat EMPIRE; MORROW, SOUTH (GAS)
4. Well Location Unit Letter H : 1750 Feet From The NORTH Line and 660 Feet From The EAST Line Section 12 Township 17-S Range 28-E NMPM County EDDY		
10. Date Spudded 5/19/2002	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
15. Total Depth 10,620'		16. Plug Back T.D. 10,411'
17. If Multiple Compl. How Many Zones? N/A		18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,308'-78' MORROW		20. Was Directional Survey Made N/A
21. Type Electric and Other Logs Run N/A		22. Was Well Cored N/A
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8"	61 #/FT	260'
9-5/8"	47 #/FT	2450'
5-1/2"	17 #/FT	10620'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
10308-12'	4'	16 HOLES
10324-24'	4'	16 HOLES
10337-64'	27'	108 HOLES
10368-78'	10'	40 HOLES
28. PRODUCTION		
Date First Production 6/13/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Date of Test 6/13/2006		Well Status (Prod. or Shut-in) PRODUCING
Hours Tested 24	Choke Size 3/4	Prod'n For Test Period
Flow Tubing Press. 300	Casing Pressure 0	Oil - Bbl 0
Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 57
Water - Bbl 0	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By TOMMY FOLSOM
30. List Attachments N/A		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Michael S. Daugherty</i> Printed Name MICHAEL S. DAUGHERTY Title V.P. OPERATIONS Date 8/23/2006 E-mail Address mdaugherty@jamii.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon	8758'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	9486'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	9933'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 834'	T. Miss	10488'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen 1610'	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg 1858'	T. Montoya		T. Mancos	T. McCracken
T. San Andres 2410'	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta 3765'	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb 5160'	T. Delaware Sand		T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo 5856'	T.		T. Wingate	T.
T. Wolfcamp 7050'	T.		T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C) 8222'	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from..... 10308'.....to..... 10312'.....
 No. 2, from..... 10324'.....to..... 10328'.....
 No. 3, from..... 10337'.....to..... 10364'.....
 No. 4, from..... 10368'.....to..... 10378'.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2400		3780	DOLOMITE & ANHYDRITE				
3780		5820	DOLOMITE, SAND & ANHYDRITE				
5820		6960	DOLOMITE, SHALE & ANHYDRITE				
6960		7240	LIME, DOLOMITE, SHALE & CHERT				
7240		9940	LIME, CHERT, SHALE				
9940		10620	LIME, CHERT, SHALE & SAND				