Submit To Appropriate District Office State Lease - 6 copies				State of New Mexico						Form C-105				
Fee Lease - 5 copies				ergy,	Minerals and Na	tural 1	Resources		Revised June 10, 2003					
District I 1625 N. French Dr., Hobbs, NM 88240  WELL API NO.														
District II	ue Artesia NI		Oi	1 Conservation	Divis	sion	-	30-015-34451						
1301 W. Grand Avenue, Artesia, NM 88210 District III				12	20 South St. Fr	ancis	Dr.		5. Indicate Type of Lease  STATE   FEE					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					Santa Fe, NM	<u>8750:</u>	5	ŀ	State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR REC				MADI	ETION PERO	A'A TC	204 (11)	_						
1a. Type of Well:				JIVIPL	E HON REPUR	XI AI	AD)TOG		7. Lease Name	or Unit Agr	eement No	ame		
OIL WEI		AS WELL	□ DRY		OTHER O	100	- FA		7. Souse Name of Oliv Agrochicat Name					
b. Type of Completion:  NEW WORK DEEPEN PLUG DIFF.  WELL OVER BACK RESVR. OPPLER Mosley Canyon "							nvon "	6" State						
WELL C	OVER	_						·						
2. Name of Operator COG Operating LLC									8. Well No.					
3. Address of Opera			<del></del>	<del>- S</del>					9. Pool name or Wildcat 71420					
550 W. Texa	as Ave., Si	uite 1300		Mid	lland, TX 79701		<u> ,,45,/</u>	l	BALDRIDGE CANYON; MORROW (GAS					
4. Well Location														
Unit Letter	Lot 5	: 1650	Feet 1	From T	he North		_ Line and	99	0 Feet Fr	om The	West	Line		
	4		m. 1.		245		250	Ξ,	D (D) (			T 11		
Section 10. Date Spudded	6 11. Date T.	.D. Reached	Township	Date Co	24S R	ange	25E 13. Elevations		NMPM RKB, RT, GR,	etc.)		unty <b>Eddy</b> Casinghead		
5/23/06		/29/06		8/28/06					3959					
15. Total Depth	16. I	Plug Back T	`.D.		Multiple Compl. How ones?	Many	18. Interv		Rotary Tools		Cable T	ools		
11,040		10,94					Dillica B	y 	X					
19. Producing Inter	val(s), of this	s completion	•	op, Bottom, Name					20. Was Directional Survey Made					
21. Type Electric at	nd Other Log	zs Run	10,020	,828' – 10,852' Morrow					22. Was Well Cored					
			INGS / N	<b>MICR</b>	O-CFL / HNGS						No			
23.				CA	SING RECOR			strin		/				
CASING SIZE	· '	WEIGHT L	B./FT.						CEMENTING RECORD AMOUNT PULLED					
13-3/8 8-5/8	<u> </u>	32			413 2690	17-1/2 12-1/4		760 1514		Circ 186 sx to pit Circ 20 sx to pit				
5-1/2		17			11,037		7-7/8		650		TOC 7630'			
												200,100		
			******											
24. SIZE	TOP	T	LII BOTTOM		NER RECORD SACKS CEMENT   SO		25. SCREEN SIZ							
SIZE	101		OTTOM		SACKS CEMENT	SCICE	ALIN	312.	2-7/8	10,7		None		
							•					11040		
26. Perforation re	cord (interva	al, size, and	number)						ACTURE, CEN					
10,828	PF	49 to	49 total holes		<u>H INTERVAI</u> 328' – 10,85		AMOUNT AND KIND MATERIAL USED  Az w/55 BBLs acid w/1500 SCFN2/BBL & 40							
							328' - 10,85		Frac w/50,000 gal Q-binary foam carrying					
										1,000# 18/40 Versiprop				
28					PRO	DUC	CTION							
Date First Production	on	Prod	uction Meth	od (Fla	owing, gas lift, pumpin	g - Size	and type pump	)	Well Status (	Prod. or Shi	ıt-in)			
8-28-	-06				Flowing					Pr	oducin	<b>a</b>		
Date of Test	Hours Teste	ed (	Choke Size		Prod'n For	Oil - E	ЗЫ	Gas	- MCF	Water - Bl		Gas - Oil Ratio		
9-2-06	24		32/64	ι	Test Period		0		825	0		0		
Flow Tubing	Casing Pres	ssure	Calculated 2		Oil - Bbl.	G	as - MCF	<u></u>	Vater - Bbl.			PI - (Corr.)		
Press.		1	Hour Rate											
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By														
	SOLD BOYD CHESSER								CHESSER					
30. List Attachments  Deviation report, logs, C102														
31 .I hereby certif	31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature Printed Name Phyllis Edwards Title Regulatory Analyst Date: 9/7/06														
E mail Add		.da@	ho=====		·				- ,	•		, ,		
E-mail Address	peuwar	ds@conc	noresour	es.co	Ш		-							

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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			SANDS C	R ZONES
No. 1, from	to	No. 3, from	tot	
		No. 4, from		
		TANT WATER SANDS		
Include data on rate of wa	ater inflow and elevation to whi	ch water rose in hole.		
		feet		
		feet		
XX				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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