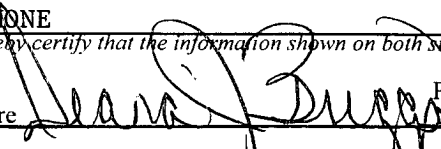


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-34515
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name THO STATE
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 1
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat ARTESIA; QUEEN GRBG SAN ANDRES
4. Well Location Unit Letter E : 2310 Feet From The NORTH Line and 990 Feet From The WEST Line Section 34 Township 17S Range 28E NMPM EDDY County		
10. Date Spudded 1/30/06	11. Date T.D. Reached 2/12/06	12. Date Compl. (Ready to Prod.) 8/22/06
13. Elevations (DF& RKB, RT, GR, etc.) 3664' GL		14. Elev. Casinghead
15. Total Depth 4080'	16. Plug Back T.D. 2900'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By		Rotary Tools 0 - 4080'
19. Producing Interval(s), of this completion - Top, Bottom, Name 2291' - 2753' SAN ANDRES		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run NONE		22. Was Well Cored NO
23. EXISTING CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	527'
5 1/2"	17#	4034'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 2291' - 2753' (30 SHOTS)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		2291'-2753' ACDZ W/ 3000 GAL NEFE 15% HCL
		2291'-2753' FRAC W/ 306K# SAND
28. PRODUCTION		
Date First Production 8/23/06	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	
Well Status (Prod. or Shut-in) PRODUCING		
Date of Test 8/28/06	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 27
Water - Bbl. 222	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By LENDELL HAWKINS
30. List Attachments NONE		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name DIANA J. BRIGGS	Title PRODUCTION ANALYST
E-mail Address PRODUCTION@MARBOB.COM		Date 9/5/06