

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-01534630
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198		7. Lease Name or Unit Agreement Name KAISER B 18
4. Well Location Unit Letter <u>F</u> : 1500 feet from the <u>North</u> line and <u>1725</u> feet from the <u>West</u> line Section <u>18</u> Township <u>18S</u> Range <u>27E</u> NMPM County <u>Eddy</u>		8. Well Number <u>8</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3284' GR		9. OGRID Number 6137
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Yeso
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER Drilling Operations <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/30/06 MIRU. TD 17 1/2" hole @ 210'.

7/31/06 Ran in 4 jts 13 3/8", 48#, H-40 ST&C and set @ 210'. Cement lead w/ 100 sacks Class C + 2% CaCl2 + 1/4 #/sx Celloflake; slurry: 14.8 ppg, 1.35 cu/ft, 6.34 gps = 24 bbls = 135 cu/ft; tail w/ 200 sacks Class C + 2% CaCl2; slurry: 14.8 ppg, 1.34 cu/ft, 6.36 gps = 48 bbls = 268 cu/ft. Did not circulate cement to surface. Total volume = 403 cu/ft; Estimated temperature of formation = 80 degrees, estimated temperature of slurry = 80 degrees, estimated compressive strength = 12 hours at 80 degrees = 1150 psi. Bump plug with 856 psi - plug held ok. Tested casing for 30 minutes. Ran temperature survey finding top of cement at 65' below ground level. RU and top off job with 175 sacks Class C + CaCl2; slurry 14.8 ppg, yield 1.32, 6.32 gps; total volume 41 bbls = 231 cu/ft. WOC 16.75 hours.

8/03/06 TD 12 1/4" hole @ 1209'. Ran in 26 jts 8 5/8", 24#, J-55 ST&C csg and set at 1209'. Cement lead w/ 450 sacks 35/65/6 Class C + 5% salt + .25 Celloflake, slurry = 12.7 ppg, yield 1.94 cu/ft, 10.5 gps, total vol = 873 cu/ft; tail w/ 265 Class C + 2% CaCl2 + 1/4 #/sx Celloflake, 14.8 ppg, yield 1.35 cu/ft, 6.35 gps, total volume = 1231 cu/ft; circ 58 sacks to pits. Estimated temperature of slurry = 82 degrees, estimated temperature of formation = 84 degrees, compressive strength 8 hours at 84 degrees = 500 psi, WOC 16.5 hrs.

8/04/06 Test casing to 600 psi for 30 minutes - ok.

8/09/06 TD 7 7/8" hole at 3504'. Circulate and condition hole.

8/10/06 Ran 79 jts of 5 1/2", 15.5#, J-55 LT&C csg and set at 3504'. Cement lead w/ 150 sacks 35/65/6 + 5% salt, + 1/4 #/sx Celloflake; slurry = 12.7 ppg, 1.94 cu/ft, 10.5 gps; tail w/ 650 sacks 60/40 C + 5% salt + 1/4 #/sx Celloflake + 4% sodium metasilicate + 4% BWOC MPA-1. Slurry = 13.8 ppg, 1.37 cu/ft, 6.33 gps, total cement volume = 1181.5 cu/ft., estimated temp of slurry = 98 degrees, estimated formation temperature = 108 degrees, estimated compressive strength at 12 hours = 800 psi; circ 24 sacks cement to pits. Bumped plug with 1703 psi - held good.

8/11/06 Release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Norvella Adams TITLE Sr. Staff Eng. Tech DATE 9/05/06
Type or print name Norvella Adams E-mail address: norvella.adams@dvn.com Telephone No. 405-552-8198

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE _____
Conditions of Approval (if any): _____

SEP 18 2006