

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-015-34672

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-11595

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

7. Lease Name or Unit Agreement Name

OXY Dymes State

8. Well No.

2

9. Pool name or Wildcat

Illinois Camp Morrow, North

4. Well Location

Unit Letter E : 1550 Feet From The north Line and 860 Feet From The west Line

Section 19

Township 18S

Range 28E

NMPM

Eddy

County

10. Date Spudded

5/3/06

11. Date T.D. Reached

6/16/06

12. Date Compl. (Ready to Prod.)

7/13/06

13. Elevations (DF & RKB, RT, GR, etc.)

3587'

14. Elev. Casinghead

15. Total Depth

10625'

16. Plug Back T.D.

10607'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10300-10396' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/MLL/CZDL/DSL/CNL/GRL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	436'	17-1/2"	395sx-Surf-Circ	N/A
9-5/8"	36#	2725'	12-1/4"	950sx-Surf-Circ	N/A
5-1/2"	17#	10625'	8-3/4"	1650sx-TOC-Surf-Circ	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10242'	10210'

26. Perforation record (interval, size, and number)

10300-310, 360-372, 383-10396' Total 76 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production

8/4/06

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Prod

Date of Test

8/19/06

Hours Tested

24

Choke Size

28

Prod'n For Test Period

85

Oil - Bbl.

85

Gas - MCF

5513

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing Press.

1673

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

85

Gas - MCF

5513

Water - Bbl.

0

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

G. Henrich

30. List Attachments

C-103, C-104, Deviation Survey, Logs, Directional Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

David Stewart

Title Sr. Reg Analyst

Date 9/14/06

E-mail address

david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9518'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 9882'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 10070'	T. Wingate	T.
T. Wolfcamp 7550'		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	512	512	Halite				
512	3358	2846	Anhyd. Dolom. Sndst. Shale				
3358	7550	4192	Lmest. Sndst. Shale				
7550	8416	866	Lmest. Dolom. Shale. Chert				
8416	9518	1102	Lmest. Shale				
9518	9882	364	Lmest. Chert. Shale				
9882	10070	188	Lmest. Sndst. Shale. Chert				
10070	10422	352	Sndst. Lmest. Shale				
10422	10530	108	Shale				
10530	10606	76	Lmest				