District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

OCD

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ARIES/A

Submit to Appropriate District Office

5 Copies

Form C-104 Revised June 10, 2003

130-34445 15 15 15 16 16 16 16 1	District IV 1220 S. St. Francis Dr., San	ta Fe, NM 87505			,		1.4	Easting		″ [AME	ENDED REPORT		
API Number 3 Pool Name 4 Property Name 5 Pool Code 5 Pool Code 5 Pool Name 5 Pool Name				OR ALLOW	ABLE .	AND A	AUTHOR	IZATI			ORT	<u> </u>		
110 N. MARIENFEL SUITE 200. MIDLAND. TX 79701 3 PRODICED 4 FENDE COSC 5 PROJECT COS	•							² OGRID Number						
* API Number 30-4 15 - 34445												21885		
13	110 N. MARIENFEL SUITE 200, MIDLAND, TX 79701						³ Reason for Filing Code/Effective Date							
Property Code	4 API Number 5 Pool Name										6 Pool Code			
1625 FEBERAL COM	15-344	45	COTTONWOOD CREEK - WOLFCAMP											
11	⁷ Property Code		8 Property Name							9 Well Number				
U. or fet no. Section Township Range Lot Ids Feet from the South-South Line Country	II 10 Curfoc	a I continu		1625 FEDERAL COM						1		211		
1		Range Lot Idn Feet fi			om the North/South Line			Feet from the	Feet from the East/W		Vest line County			
## Bottom Hole Location ## UL or lot no. Section Township Range Lot. Idn Feet from the North-South Line Feet from the Country	21	165	25E		90	0	SOUTH		660	i i		1		
Classical Code Continue Code Continue Code Continue Code				<u> </u>										
12 13 13 13 14 15 15 15 15 15 15 15						m the	North/South Line		Feet from the East		t/West line County			
FLOWING				C Data								WEST Date		
III. Oil and Gas Transporters III. Transporter III. SEC 21, T16S R25E III. SEC 21, T16SE III. SEC	12 Lse Code	-	de 17 Gas	1,50	- C-129 Permit Number			C-129 Expiration Date			C-129 Expiration Date			
147831 AGAVE ENERGY CO. 105 S. 4TH STREET ARTESIA. NM 88210 105 S. 4TH STREET 105	III Oil and Gas T									· ·				
147831 AGAVE ENERGY CO. 105 S. 4TH STREET ARTESIA. NM 88210 IDS S. 4TH STREET ARTESIA. I	18 Transporter		Transporter Name			20 POD 21 O/G		21 O/G	1 OD CEDITIC ECCUTION					
10. St. 4TH STREET ARTESIA, NM 88210 IV. Produced Water 2		ENERGY						and Description			cription			
IV. Produced Water 22 POD 24 POD ULSTR Location and Description 25 Spud Date 25 TD 26 POT 26 POT 26 POT 27 TD 28 POT 29 POT	[14/001 [G	UL, SEC 2	21, T1	.6S R25	Ē		
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25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, MC	V Well Complet	ion Data						 .						
31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement			ady Date 27 TD			28 PBTD		²⁹ Perforations		ns	30 DHC, MC			
17 1/2" 13 ./8" 374' 545 CL C 12 1/4" 9 5/8" 1322' 803 POZ:C 8 3/4" & 7 7/8" 5 1/2" 8650' 1025 POZ:H, CL C VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 8/23/106 9/5/106 24 HOURS 475 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 32/64 0 30 1645 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: KANICIA DAVID Title: BRYAN G. ARRANT Approved by: Title: BRYAN G. ARRANT DISTRICT H ORGAL OCHST REGULATORY ANALYST Email KANICIA@EERONL INE. COM									5210					
12 1/4" 9 5/8" 1322' 803 POZ:C 8 3/4" & 7 7/8" 5 1/2" 8650' 1025 POZ:H, CL C VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 8/23/06 9/5/06 24 HOURS 475 41 Choke Size 42 Oil 43 Water 44 Gae 45 AOF 46 Test Method 32/64 0 30 1645 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: KANICIA DAVID Title: REGULATORY ANALYST Email KANICIA@EERONLINE.COM	³¹ Hole Size		32 Casing & Tubing Size			33 Depth Set					³⁴ Sac	ks Cement		
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Email KANICIA@EERONLINE.COM	REGULATORY ANALYST						Date:		DISTR	ici i		P 2 2 2006		
Date: 9/13/06 Phone: 432-848-0214														
	Date: 9/13/06		Phone: 432-848-0214											