Form 3160-4 (April 2004)

*(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIORE BUREAU OF LAND MANAGEMENT

FORM APPROVED OMBNO. 1004-0137 Expires: March 31, 2007

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WELL COMPLETION OR RECOMPLETION REPORT AN Lease Serial No. NM-101081 If Indian, Allottee or Tribe Name Oil Well Gas Well Dry Other la. Type of Well New Well Work Over Deepen Plug Back Diff. Resvi. b. Type of Completion: Unit or CA Agreement Name and No. Other Name of Operator LCX ENERGY, LLC Lease Name and Well No. 1625 FEDERAL COM #211 AFI Well No Phone No. (include area code) Address 110 N. MARIENFELD, SUITE 200 432-687-1575 30-015-34445 MIDLAND, TX 79701 Field and Pool, or Exploratory Location of Well (Report location clearly and in accordance with Federal requirements)* Cottonwood Creek-Wolfcamp 990' FSL & 660' FEL SEC 21, T16S, R25E Sec., T., R., M., on Block and Survey or Area Sec 21, T16S, R25E At top prod. interval reported below 1021' FSL & 913' FEL, SEC 21, T16S, R25E 12 County or Parish 13. State At total depth 1148' FNL & 667' FWL SEC 21, T16S, R25E **EDDY** NM 14. Date Spudded 15. Date T.D. Reached 16. Date Completed Elevations (DF, RKB, RT, GL)* 07/05/2006 05/14/2006 06/17/2006 3508' GR □D&A Ready to Prod. 20. Depth Bridge Plug Set: 19. Plug Back T.D.: MD 8604 MD 18. Total Depth: MD 8651' TVD 4899 TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ✓ No Was well cored? Yes (Submit analysis) Was DST run? ✓ No Yes (Submit report) BAKER TRIPLE COMBO W/ CNL DENSITY Directional Survey? No ✓ Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) Stage Cementer No. of Sks. & Type of Cement Slurry Vol. Amount Pulled Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Cement Top* Depth 374' 17 1/2" 13 3/8" 68# SURF 545 CL C SURFACE 12 1/4" 9 5/8" 36# SURF 1322 803 POZ:C SURFACE 5 1/2" 17# SURF 8650' 1025 H:POZ, 8 3/4" & 2030 CAL 7 7/8" CL C 24. Tubing Record Depth Set (MD) Packer Depth (MD) Size Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 2 3/8" 4650' 25. Producing Intervals Perforation Record Formation Rottom Ton Perforated Interval Size No. Holes Perf. Status WOLFCAMP 5210' - 8600' .42" 200 OPEN \overline{B} \overline{c} D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material 5210' - 8600' MD 27000 GALS 15% HCL ACID, 5100 BBLS SLICK FW, 3750 BBLS SLICK BRINE WATER, 14000# 20/40 WHITE SAND, 8000# LITE PROP 125 14/30, 24000# LITE PROP 125 20/40, 232 TONS CO2. 28. Production - Interval A Gas Gravity Date First Test Hours Tested Test Produ Gas MCF Water Oil Gravity Corr. API Oil BBL Production Method Produced 07/05/2006 09/05/2006 1645 FLOWING 30 .672 Water Choke Tbg. Press. Oil BBL Gas Gas/Oil Well Status 24 Hr MCF Flwg. Ratio Size Rate PRODUCTING SI 475 32/64 1645 30 28a. Production - Interval B Date First Test Date Test Production Oil BBL Gas MCF Water Oil Gravity Corr. API Production Method Gas Gravity Tested BBL Produced Choke Gas/Oil Tbg. Press 24 Hr. Well Status Csg. Press Gas Oil BBL Water BBL Fivg. Ratio Size Rate SI

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Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Oil Gravity Corr. API	Gravity			
Choke Size	Tbg. Press: Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	28c. Production - Interval D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)											
SOLD											
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers											
	•		ones (menue Aquites). Ones of porosity and contents thereof: Cored intervals				rals and all drill-stem	51. I officiation (Log) Prairies			
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.											
Formation		Тор	Bottom		Descriptions, Contents, etc.				Name Top		
Tornadon								 	Meas. Depth		
SAN ANDRES		670'									
GLORII	EIA	1990'									
TUBB	•	3255'									
ABO		3940'						1			
U.WOLFCAMP PAY		4952'			•						
			}								
		}	1					1			
				1							
32. Additional remarks (include plugging procedure):											
33. Indicate which itmes have been attached by placing a check in the appropriate boxes:											
					=	eologic Repo		Direction	onal Survey		
 ✓ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ✓ Directional Survey ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other: 											
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*											
Name (please print) KANICIA DAVID Title REGULATORY ANALYST											
Signature Kanuu Date 03/23/2006											

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.