Submit 3 Copies 10 Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natu	ral Resources	May 27, 2004 API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-015-34888
1301 W. Grand Ave., Artesia, NM 88210	os Rd., Aztec, NM 87410 OIL CONSERVATION-DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505		cate Type of Lease FEDERAL
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South Sto Frår	icis Dr.	STATE FEE
District IV	Santa Fe, NM 87	7505 6. Stat	e Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	$\mathcal{P}_{\mathcal{O}_{2}}$ \mathcal{O}_{2} \mathcal{O}_{3} \mathcal{O}_{3}	
SUNDRY NOT	ICES AND REPORTS ON WHILE DSALS TO DRILL OR TO DEEPEN OR PL		se Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DÉEPEN OR PL CATION FOR PERMIT" (FORM C-101) FO	TO SACK TO A NO	_
PROPOSALS.)	CATION FOR PERIMIT" (FORM C-101) FO	10/2 /V/ L	SCHLEY FEDERAL
1. Type of Well: Oil Well	Gas Well Other	.467	ll Number 16
2. Name of Operator	OG Operating LLC	9. OG	RID Number
3. Address of Operator	OG Operating LLC		229137 ol name or Wildcat
550 W. Texas Ave., Su	ite 1300 Midland,		EAST EMPIRE; YESO
4. Well Location			
Unit Letter F	1600' feet from the North	line and 2235' fe	eet from the West line
Section 29	Township 17S		NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3606' GR			
Pit or Below-grade Tank Application			
Pit type DRILLING Depth to Grou	undwater 115' Distance from nearest	fresh water well 1000' Distan	ce from nearest surface water 1000
Pit Liner Thickness: 12 mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check	Appropriate Box to Indicate N	ature of Notice, Report	or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
NOTICE OF INTENTION TO: SUBS			ENT REPORT OF: ☐ ALTERING CASING ☐
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
	_		
OTHER: Pit closure		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
or recompletion.			
COG Operating LLC proposes to close the drilling pit as follows:			
4. Damova fluida from nit			
1. Remove fluids from pit.			
2. A deep trench pit will be constructed next to the existing reserve pit and lined with a 12 mil liner.			
The contents will be encapsulated in this pit and the liner will be folded over the mud and cuttings.			
 Cover liner with 20 mil liner with excess of 3' on all sides as per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. 			
Fit and below-Glade 18	ank Guidennes.		
4. Cover with a minimum 3	3' of native soil.		
5. Contour pit to prevent e	rosion and ponding of rainwater.		
I hereby certify that the information	above is true and complete to the h	est of my knowledge and he	lief. I further certify that any pit or below-
grade tank has been/will be constructed o	or closed according to NMOCD guidelines	, a general permit or an (att	ached) alternative OCD-approved plan .
SIGNATURE	4	Decided to A 1 1	D. 1000
SIGNATURE hyllis	devarda_TITLE_	Regulatory Analyst	DATE <u>9-13-06</u>
Type or print name Phyllis Ed	wards E-mailfidress: pedward	s@conchoresources.co	m Telephone No. 432-685-4340
For State Use Only	JW. July		
O= 1.	C. C. MAR	\boldsymbol{arphi}	DATE 9/2/106
APPROVED BY:			
Conditions of Approval (if any):	TITLE		DATE 9/2/106