### ~District I

State of New Mexico

1625 N. French Dr., Hobbs, NM 88240 141516 77 78 Energy Minerals and Natural Resources

District II

1301 W. Grand Avenue, Artesia, NM 88210

Form C-101 March 4, 2004

Submit to appropriate District Office

District III 1000 Rio Braz District IV 1220 S. St. Fr	10,	SEP 2006 RECEIVED OCD - ARTES	Oil Conso 1220 Sou Santa	ith St.			Si	_	State Lea Fee Lea	ase - 6 Copies ase - 5 Copies ED REPORT		
APPL	<u>ICATI</u>	UN YUK	Operator Name as IS OS 57.9 Attes Petroleum Co 105 South Fourt	nd Address	3	ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE  OGRID Number 025575 API Number					ZONE	
3.5			105 South Fourt Artesia, NM			7			30-013	<u>5- 24</u>	1067	
	rty Code	9			Property N Baccarat BJG S	tate Com.					Well No.	
<sup>7</sup> Surface 1							on					
UL or lot no. K	Section 5	Township 24S	Range 27E	Lot Idi	n Feet from		North/South South	line	Feet from the 1980'	East/West lin West	<b>2</b>	County Eddy
, A			Proposed E	Bottom				t Fro				
UL or lot no.	Section	Township	Range	Lot Ida	ſ	,	North/South		Feet from the	East/West lin	•	County
			roposed Pool 1 dcat Bone Spring		<u> </u>				<sup>10</sup> Propo	osed Pool 2		
			Dril	ling Pit	Location a	nd Otl	ner Infor	matio	on			
UL or lot no.	Section	Township	Range	Lot Id	n Feet fro	om the	North/South	line	Feet from the	East/West lin	e	County
К	5	24S	27E		198		South		1980'	West	<u></u> ,	Eddy
Depth to ground	water	37'		Distance fr	om nearest fresh wa 1 mile				Distance from nearest		1.1 miles	
	Type Code E		12 Well Type Code	e 13 Cable/Rotary R				<sup>14</sup> I	14 Lease Type Code S		15 Ground Level Elevation 3209'	
1	fultiple		17 Proposed Depth		18 For				19 Contractor		<sup>20</sup> Spud Date	
	N		6000'	Bone Spring Proposed Casing and Ce							VP	
Hole S		<del></del>	ng Size		Casing weight/foot S 65#		etting Depth		Sacks of Cer			ated TOC Place
14 3/		<del>                                     </del>	3/4"	40.5#			2110'		2110 s			Place
9 7/3	8"	7.5	5/8"	33.7# + 39#			6000'		1950 s	X	In Place	
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  SEE ATTACHED PAGE 2.												
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be							OIL CONSERVATION DIVISION					
constructed according to NMOCD guidelines $\square$ , a general permit X or an (attached) alternative OCD-approved plan $\square$ .							Approved by:					
Signature: Ch Chron							BRYAN G. ARRANT					
Printed name	n			Title:		EP	DISTRIC	T II GEC	LOGI	ST		
Title: Regula	Title: Regulatory Agent								1 5 2006 E	xpiration Date	SEP	1 5 2000
E-mail Addre	ss: <u>debbie</u>	@ypcn.com										- 6691
Date: September 13, 2006 Phone: (505) 748-4372							Conditions of Approval:					

### YATES PETROLEUM CORPORATION Baccarat BJG State Com. #1 (Re-entry)

1980' FSL and 1980' FWL Section 5-T24S-R27E Eddy County, New Mexico Prognosis

This well was originally drilled by Amoco Production Company as the State MF #1. It was spudded April 6, 1982 and was P/A'd December 23, 1982.

Yates Petroleum Corporation proposes to re-enter the captioned well with a pulling unit and drill out two cement plugs and cast iron bridge plug in the 7 5/8" casing down to a cast iron bridge plug at +/-6000'. All plugs are inside the casing with no open hole to deal with. All casing strings are cemented to the surface. We plan to test the Delaware and the Bone Spring Formations.

MUD PROGRAM: 0-6000' Brine Weight: 8.45.

CASING PROGRAM: Will use existing 7 5/8" therefore no new casing will berun.

CEMENTING PROGRAM: No new cement will be needed.

BOPE PROGRAM: 3000 # BOPE will be nippled up on 10 3/4" in casing.

No H2s is anticipated.

DISTRICT I
1695 M. French Dr., Hobbs, MM 86940
DISTRICT II
811 South First, Artesia, NM 86810
DISTRICT III
1600 Etc Brance Ed., Autec, NM 87410

DISTRICT IV 2048 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office State Lesse - 4 Copies

State Lease - 4 Copies Yes Lease - 3 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

Pool Code	10	
	one Spring	
	Well Number	
Oper	Elevation	
YATES PETRO	3208.9	
	Prop Baccarat BJ	

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Fact from the	North/South line	Feet from the	East/West line	County
K	5	2 <b>4</b> S	27E		1980'	South	1980'	West	Eddy

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Post from the	East/West lime	County
Dedicated Acres	Joint o	r infili Co	meolidation	Code Or	đer No.				

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

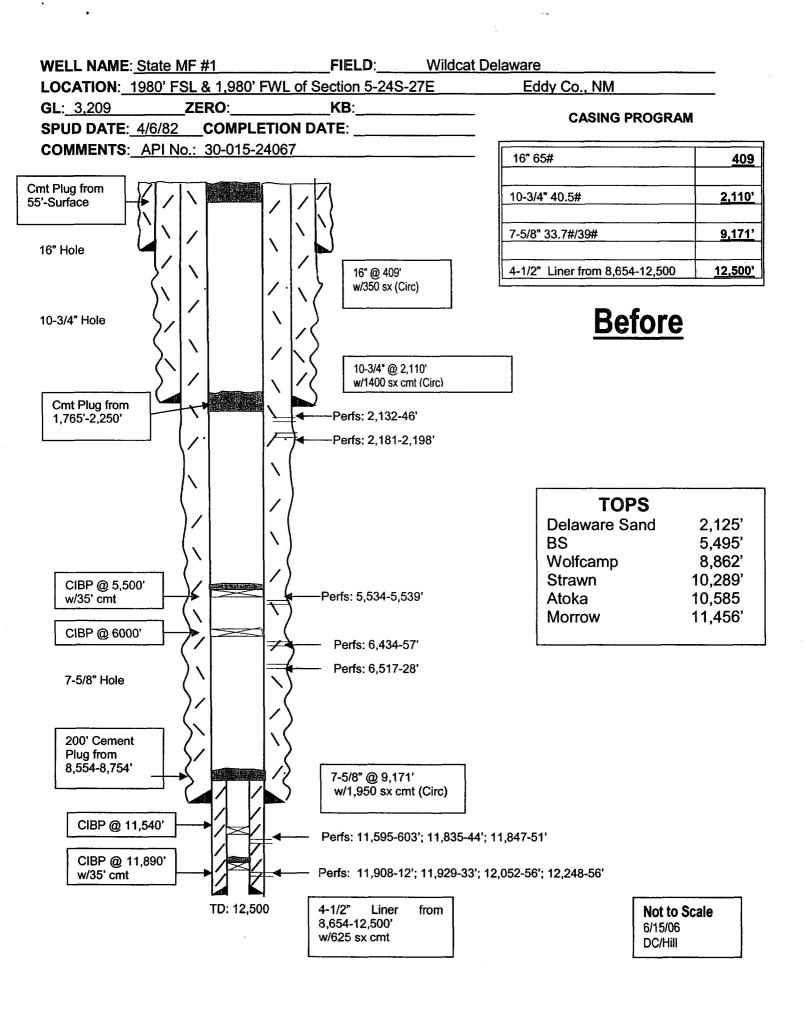
	· · · · · · · · · · · · · · · · · · ·	
		OPERATOR CERTIFICATION
NW-106907		I heroby certify the the information contained herein to true and complete to the
		best of my knowledge and heliaf.
		1 Cyman
		Signature
V46407		Cy Cowan Printed Name
VAUTO		Regulatory Agent
		Title
		September 14, 2006
		SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of
1980	ĵ	actual surveys made by me or under my
1100	•	aupervison, and that the same is true and ourrest to the best of my belief.
		REFER TO ORIGINAL PLAT.  Date Surveyed
,		Signature & Seal of Professional Surveyor
		Fracesium Surveyor
	ا م	
	,086/	
		Certificate No. Herschel L. Jones RLS 3640
	1 (	
		GENERAL SURVEYING COMPANY

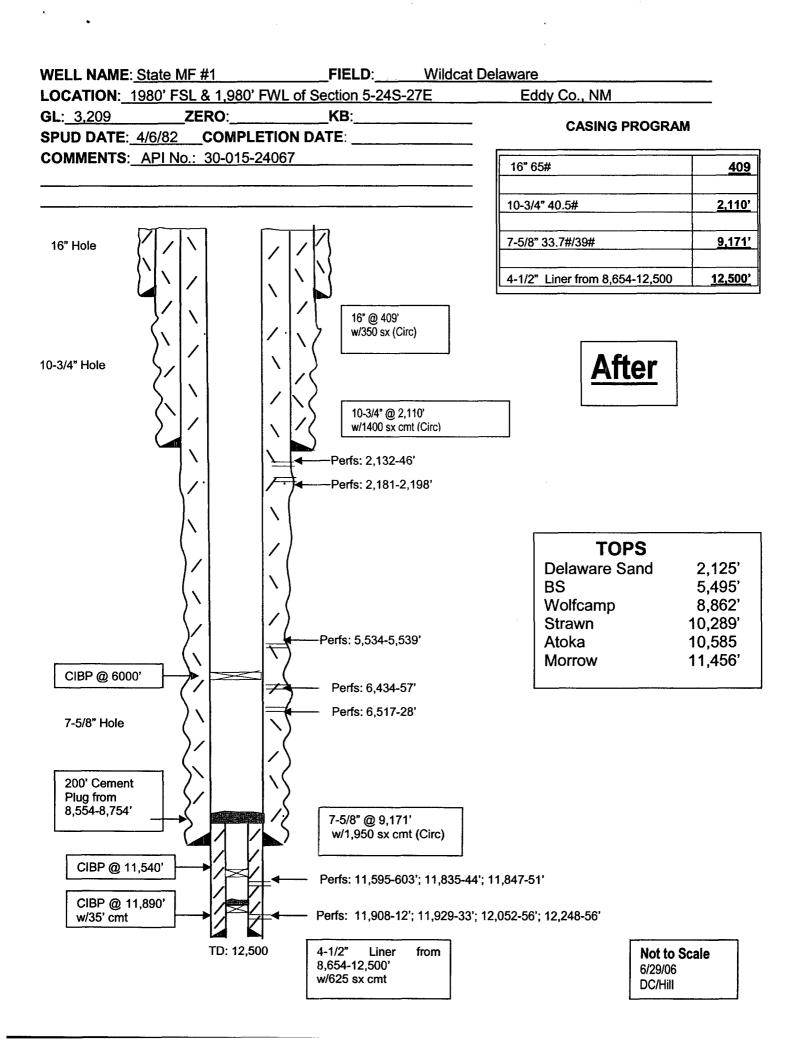
# MEXICO OIL CONSERVATION COMMIS N WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-172 Superseder C-128 Effective 19-65

All distances must be from the outer boundaries of the Section

Certator	Amoco	Proc	juction (	Ю.	Leo	State ME	Com		West No.	
Con Letter		Section		Township	2/ C- +1	Range	Similary			
Actual Fis	K	otion of	5 **ell:	4	24 South	27 East		Eddy		
1980	)	feet ti	on the	South	line and	<del></del>	et from the	West	. i i i i i i i i i i i i i i i i i i i	
3208	1.9	F	requerna Ferr Morrov		Por	u Wildcat Morro	W		Tempore: A perger  320 - Capit	
1 Ou	lline the	acre	age dedica	ted to the		by colored pencil		marks on th	······································	
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?									
X	Yes		o If ar	iswer is '	'yes." type of co	onsolidation	-communi	tization		
If a	answer i	s ''no	'' list the	owners an	id tract descript	ions which have a	actually be	en consolida	ated. (Use reverse side of	
	s form if		•	ad to the s	call until all int			- J /J		
									munitization, unitization, approved by the Commis-	
sio	n	,						3		
	~~~		~~~			ı			CERTIFICATION	
}						GINEER &		hereby	certify that the information con-	
		į				STATE O STATE		i .	rein is true and complete to the	
	5	SUN i		•	a di			bestorm	y knowledge and belief	
	235	38				676	<b>]</b>	Name		
5		1			1/3	W MEXICO		Mark	& Randolph	
8	1A	40C0 :	همبر : م	×* •		W W. WEST			Admin. Analyst	
D	LG 58	38 ¦	7		}		į	AMoco Pr	roduction Company	
8		1	7	•	}		l	Cale	1-13-82	
8				. (					1413-02	
R		11.5		,	}	. į	]	l hereby	certify that the well-location	
K		1		,	{	) 		!	this plat was platted from field	
-	· · · · · · · · · · · · · · · · · · ·	1980 <u>'  </u> 1	<del>-</del>		The area a	round this lo	cation	1	actual surveys made by me or supervision, and that the same	
8		. !		,	was search	ed with an Às	Scope	is true a	and correct to the best of my	
<b>}</b>		ا <sub>جي</sub> †			and no bur: feund	ied pipelines	were	knowledge	e and belief	
8		1	90, -	·	{		`.			
<b>X</b>		i I	6	•	{	{ 		Date Survey Dec	. 19, 1981	
<b>K</b>		1			<b>{</b>	•		Registered and his Land	Professional Engineer	
K		,			}	! 		1.1	15/11/4	
								Certificate	No JOHN W. WEST 676	
6 330	663	60 13	20 1850 196	IC 231C 21	7 1 200C	1500 1000	800 n(		PATRICK A. ROMERO 6668	



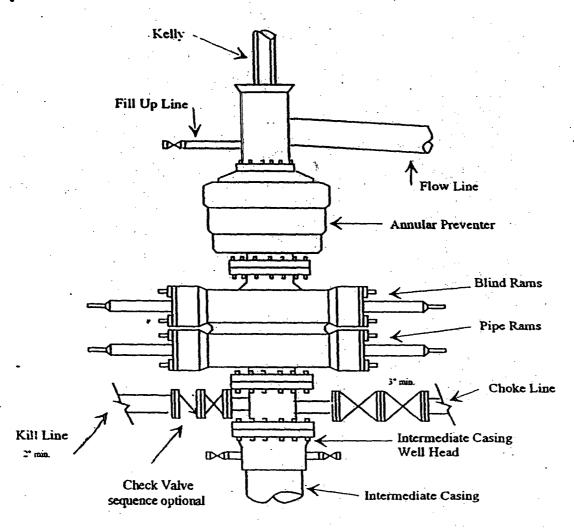


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### Yates Petroleum Corporation

Typical 3,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimum features

