REQUEST FOR ALLOWABLE AND APTHORIZATION TO TRANSPORT I.

							-11	OLG EL OGRID Nur	<u>'</u>			
Operator na								OGRIÐ Nur	nber	02557	5	
Yates Peti		-	ion					ļ				
105 South								³ Reason for Filing Code/ Effective Date				
Artesia N	M 8821	O .				RC – RT for August, 2003 for Cisco 5070'-5116'						
4 API Number	5 Pool Name			6 Pool Code								
30-005-62135					Wildcat	Wildcat Penn						
⁷ Property Code ⁸ Property Name										⁹ Well Number		
32435				white BBH l	Deep Fed Com			1	1			
II. Surface Ul or lot no.	Location Section	Townshi	ip Range	Lot.Idn	Feet from the	North/S.	outh Line	Feet from the	eet from the East/West line County			
M	3	6S	26E	LOI: IUN	660		uth	750	i i	West Chaves		
11 Botto	m Hole L	ocation		ll				L				
UL or lot no. Section			Township Range Lot Idn		Feet from the	Feet from the North/South line		Feet from th	ne East/V	East/West line County		
	l			<u> </u>				<u> </u>				
12 Lse Code	13 Producir	ng Method C	ode 14 Gas	Connection Date	¹⁵ C-129 I	Permit Number		16 C-129 Effective	e Date		¹⁷ C-129 Expiration Date	
F		F	1	8/20/03			j					
												
III. Oi	il and Gas	Transpo		me & Address		POD	²¹ O	/G		22 POD III S	STR Location	
Transporter OGRID		19 Transporter Name & Address								and Description		
0156	THE RESIDENCE OF THE PARTY OF T	-	Refining Con	npany	283	35469	C	Unit	D of Sect	ion 3-T6	S-R26E	
		P. O. B										
		Artesia,	NM 88210)								
147831		Agave l	Energy Com	pany	28:	2835470			Unit D of Section 3-T6S-R26E			
	CONTROL CONTROL	_	ath Fourth S	-				(2004, 10 g				
		Artesia, NM 88210										
IV. Produce	ed Water											
²³ POD												
2835471 Unit D of Section 3-T6S-R2					-R26E							
V. Well Co	mpletion l	Data										
²⁵ Spud Date		²⁶ Ready Date			²⁷ TD	²⁸ PBTD		²⁹ Per	forations		³⁰ DHC, MC	
}												
31 Hole Size		32 0 0 .		Casing & Tubing S	Tables 61 and		33 Depth Set		1	34 Sacks Cement		
	Hole Size		 	Casing & Tubing S	oize		Depth Se	<u>: </u>	- 		Sacks Cement	
			—						+			
			 						+			
		 -										
VI Wall T	Fact Data		•									
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test I						ate 38 Test Length			³⁹ Tbg. Pre	ssume T	⁴⁰ Csg. Pressure	
Daw New On		Gas Delivery Date			rest Date rest Lengt		` <u>`</u>	108.110	ssure	Csg. 1 lessure		
41 Choke	e Size		⁴² Oil		43 Water	1 1	44 Gas		45 AOI	-	46 Test Method	
						\perp \downarrow						
⁴⁷ I hereby cert	tify that the r	ules of the	Oil Conservation	Division have bee	n complied with	/Nn		OIL CONS	ERVATION	ON DIV	ISION	
and that the information given above is true and complete to the best of my knowledge and belief.												
Signatura:		1	+-		l	Approved by:						
W.	الحسد	rea		The state of the s								
Printed nathe: Tina Huer	ta					Title: Pritait Suspenion						
Title:			Approved by: Jime let Sum Title: District Sygnwison Approval Date: Alf 2 2 2003									
Regulator	y Compl	iance Su	pervisor				,,			rw	O () () ((((((((((((((((
Date:	2002		Phone:	40 4454								
August 21, 2003 (505) 748-1471												