2223242526	DEPARTME	ITED STATES NT OF THE INTERIO	ROCU - A	,	OMB No. 1004-0135
	WREAU OF	LAND MANAGEMEN	IT	5. Lease Seria	Expires November 30, 2000
Sally A College	SHUDRY NOTICES	AND REPORTS ON			
Do not use this form for proposals to drill or to re-enter an Albandoned well. Use Form 3160-3 (APD) for such proposals.				NM-42787-A 6. If Indian, Allottee or Tribe Name	
60 k	ω	0 100 0 (7.1. 2) 101 041	, proposition	N/A	Mee of Tribe Name
	<u> </u>			7. If Unit or CA	/Agreement, Name and/or No.
1. Type of Well EZZLILO	JBMIT IN TRIPLICATE - (Other Instructions on re	everse side	8. Well Name a	and No.
X Oil Well	Gas Well	Other	Injection	SENITA A	IP FEDERAL COM #2
2. Name of Operator			,	9. API Well N	· * ·
Yates Petroleum Corporation 3a Address 3b. Phone No. (include area code)				30-015-27 10. Field and P	ool, or Exploratory Area
105 S. 4th Street - A		505-748-1471	·		•
Location of Well (Footage, Sec	c., T.,R., M., or Survey Descri	iption)		DAGGER DE	AW UPPER PENN, SO. Parish, State
660' FSL & 1980' FWL	Section 14-T2	20S-R24E			
12 CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTHE		UNTY, NM
TYPE OF SUBMISSION	20.(10) 10		TYPE OF ACTION		
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Final Abandonment Notice	Casing Repair	New Construction	Recomplete	Other	Extend T/A Status
_	Change Plans	Plug and Abandon	Temporarily Abandon		
	_	<u> </u>			
		Plug Back	Water Disposal		
directionally or recomplete horizont or provide the Bond No. on file with completion or recompletion in a new reclamation, have been completed.	tally, give subsurface locations and BLM/BIA. Required subsequent w interval, a Form 3160-4 shall be , and the operator has determined	nt details, including estimated sta d measured and true vertical de reports shall be filed within 30 d a filed once testing has been con d that the site is ready for final in:	arting date of any proposed work and app pths of all pertinent markers and zones. A ays following completion of the involved of mpleted. Final Abandonment Notices sha specition.)	Attach the Bond under whic perations. If the operations all be filed only after all requi	h the work will be performed results in a multiple rements, including
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