Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 4625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 875

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 8750524 25 Form C-105 Revised March 25, 1999

	Revised March 23, 1999
WELL API NO.	
30-015-32450	
5. Indicate Type of Lease	;
STATE F	EE X
State Oil & Gas Lease No	·

1220 S. St. Francis Dr.	., Santa Fe, NM	1 87505					£.	F. \						
WELL CO	OMPLET	ION O	R RECO	MPLI	FTION REPOR	(Ť)	AND LOG	(ত						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									7. Lease Name or Unit Agreement Name					
OIL WELL GAS WELL X DRY OTHER CONTROL OF THE CONTRO								_3	D					
b. Type of Comple NEW W	etion: ORK		PLUG	D	IFF.	77ء	I Yu.	1/	Bones BAD					
_		EEPEN	BACK		ESVR. OTHER	$Q_{\mathbf{X}'}$	<b>ECOMPLETI</b>	ON						
2. Name of Operator														
Yates Petrole	า		8. Well No.											
3. Address of Operator										or Wildcat				
105 South 4 <sup>th</sup> St., Artesia , NM 88210										Dayton Wolfcamp				
4. Well Location  Unit Letter C: 660 Feet From The North Line and 1980 Feet From The West Line														
Unit Letter C: 660 Feet From The North Line and 1980 Feet From Section 31 Township 18S Range 26E NMPM											idy Sol	Line		
Section 10. Date Spudded	11. Date T.I	). Reache	Township		npl. (Ready to Prod.)	Ra		(DF&	NMPM RKB, RT, GR,			County Casinghead		
RC 5/29/03		VA	12.2	<b></b> Con	8/19/03		344				NA	Caomenta		
15. Total Depth		lug Back	T.D	17. If I	Multiple Compl. How	Man			Rotary Tools		Cable T	Tools		
9350'	ļ	8970	ე'	Zo	nes?		Drilled E	Ву	Pulling	Unit	NA			
19. Producing Interv	val(s), of this	completic	on - Ton, Bot	om, Na	me						tional Su	rvev Made		
6102'-6110' W									20. Was Directional Survey Made					
21. Type Electric an									22. Was Well	Cored				
NA									No					
23.					ECORD (Report	all s		vell)						
CASING SIZE	<u> </u>	VEIGHT I	LB./FT.	-	DEPTH SET		HOLE SIZE		CEMENTING RECORD AMOUNT PULLED					
											<del></del>			
			<del></del>			•	1.01-1							
					Refer to Orig	<u>ına</u>	Completio	n			_			
!				-										
24				T TAI	ED DECORD		<del></del> -	125	5. TUBING RECORD					
SIZE	TOP		ВОТТОМ	LIN	ER RECORD SACKS CEMENT	Tsc	REEN	25.		DEPTH SI				
OILL	101		DOTTOM	_	SHERD CEMENT	130	SCREEN SIZ			DEI III G	<u> </u>	TACKERBET		
	. —					$\vdash$		<del>  -</del>						
26. Perforation re	cord (interval	l, size, and	d number)		L	127	. ACID. SHOT	 Γ. FR	ACTURE, CEN	MENT. SO	UEEZE.	ETC.		
6102'-6110' (9		6'-794					EPTH INTERVA		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
7818'-7834' (	17) 801	4'-802	2' (9)			6]	02'-6110'		Acidize w/4000g 20% IC HCL with					
7868'-7888' (2									catoric surfactants					
7904'-7910' (7	7)					78	318'-8022'		Acidize w	/5000g 2	20% NE	FE acid		
28					PRO	DU	CTION							
Date First Production	on	Pro	oduction Met	nod (Fla	owing, gas lift, pumpin	g - S	ize and type pum	p)	Well Status (		ut-in IWOPL			
Date of Test	Hours Teste	ed	Choke Size		Prod'n For	Oi	1 - Bbl	Gas	- MCF	Water - Bl		Gas - Oil Ratio		
6/8/03	24		NA	_	Test Period		0	1	6	0		NA .		
Flow Tubing Press.	Casing Pres		Calculated 2	24-	Oil - Bbl.			Water - Bbl.	Oil Gravity - API - (Corr.)		API - (Corr.)			
240 psi NA Hour Rate 0 6 0							NA							
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By														
Sold if produced Johnny Blount  30. List Attachments														
None														
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
Printed Signature Title Regulatory Compliance Supervisor _ Date _August 20, 2003														
Signature	- L	تسب	Name	find	<u>a Huerta</u> Title	<u>Re</u>	gulatory Co	mpl	ance Supe	<u>rvisor</u> D	ate Au	<u>ıgust 20, 2003</u>		

## INSTRUCTIONS

This forth is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

T. Penn. "B" T. Penn. "C"

T. Penn. "D"\_\_\_\_\_

T. Leadville\_\_\_\_

T. Madison\_\_\_\_ T. Elbert\_\_\_\_\_ T. McCracken T. Ignacio Otzte\_\_\_\_\_

T. Granite

T. Spear

Southeastern New Mexico

T. Anhy \_\_\_\_\_ T. Canyon \_\_\_\_ T. Ojo Alamo\_\_\_\_

T. Salt \_\_\_\_\_ T. Strawn \_\_\_\_ T. Kirtland-Fruitland\_\_\_\_

B. Salt \_\_\_\_\_ T. Atoka \_\_\_\_ T. Pictured Cliffs\_

T. Yates \_\_\_\_\_ T. Miss \_\_\_\_ T. Cliff House

 T. 7 Rivers
 T. Devonian
 T. Menefee

 T. Queen
 T. Siluro-Devonian
 T. Point Lookout

 T. Grayburg
 T. Montoya
 T. Mancos

 T. San Andres
 T. Simpson
 T. Gallup

T. Glorieta \_\_\_\_\_ T. McKee \_\_\_\_ Base Greenhorn\_\_\_\_

T. Paddock\_\_\_\_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota\_\_\_\_

T. Blinel	ory		T. Gr. Wash	T.	. Morriso	n		A Interval
T. Tubb_			T. Delaware Sand	_ T.	Γ.Todilto			B Interval
T. Drink	ard		T. Bone Springs	т.	T. Entrada			C Interval
T. Abo_		·	Upper Yeso	т.	T. Wingate			T
T. Wolfd		Lower Yeso	_ T.	. Chinle			Т.	
B Zone_		Morrow	T.	. Permiar	1		1	
T. Penn Clastics Lower Morrow					. Penn "A	٧"		T
T. Cisco Chester								
			to		No. 4, f	rom		
			IMPORTANT	WA	TER SA	NDS		
Include	data or	rate of wat	ter inflow and elevation to which wat					
No. 1, 1	from		to				feet	
No. 2,	from		to				feet	
			to					
			LITHOLOGY RECOR	$\mathbf{D}$	Attach a	dditiona	al sheet if nec	eessary)
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			Refer to Original Completion			1		
		ļ						
		}						
		1		1	}			
								-
		1		1		}		
				1	ĺ	1		
		ļ						
							}	
	1	1	1	1	1	1	1	1