

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.
30-015-34287

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. OTHER ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

PO Box 140907; Irving, TX 75014-0907

4. Well Location

Unit Letter M : 760 Feet From The South Line and 660 Feet From The West Line
Section 9 Township 25S Range 26E NMPM County Eddy

10. Date Spudded 06-13-06 11. Date T.D. Reached 07-13-06 12. Date Compl. (Ready to Prod.) 09-15-06 13. Elevations (DF& RKB, RT, GR, etc.) 3346' GR 14. Elev. Casinghead

15. Total Depth 12235' 16. Plug Back T.D. 12192' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Rotary Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Chosa Draw; Morrow 11359' - 11760'

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
Neutron, Laterolog, Cement Bond

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" H-40	48#	350'	17-1/2"	390 sx circ 105 sx	
9-5/8" N-80	40#	2650'	12-1/4"	780 sx circ 203 sx	
5-1/2" P-110	17#	12235'	8-3/4"	1965 sx TOC 2130'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	11346'	

26. Perforation record (interval, size, and number)

11754'-11760' 6 spf 36 holes RBP @ 11740' w/ 15' sand
11696'-11704' 6 spf 48 holes RBP @ 11660' w/ 15' sand
11607'-11614' 6 spf 42 holes
11458'-11464' 6 spf 36 holes
11359'-11386' 6 spf 150 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11754'-11760'	1000 gal 7-1/2% gas well acid w/ 7% KCL @ 5 bpm @ 4900#
11607'-11614'	750 gal 7-1/2% gas well acid w/ 7% KCL @ 4.8 bpm @ 4500#
11458'-11464'	1000 gal 7-1/2% gas well acid w/ 7% KCL @ 3.8 bpm @ 3800#
	14330 gal ClearFrac, 500 gal 5% KCL, 1500 gal 5% F-105, 30300# 16/40 Versaprop
11359'-11386'	2500 gal 7-1/2 Gsa Well Acid, 7% KCL @ 6.8 bpm @ 4190#
	98972 gal foam 35# CMHPG WaterFrac, 85:15 7% KCL w/ Methanol, CO2, 120050# 18/40 Versaprop

28. PRODUCTION

Date First Production 09-15-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 09-29-06	Hours Tested 24	Choke Size 21/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2273	Water - Bbl. 16	Gas - Oil Ratio
Flow Tubing Press. 650	Casing Pressure 1100	Calculated 24 Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments

Deviation Summary, C-102

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Natalie Krueger Printed Name Natalie Krueger Title Reg Analyst I Date 10/27/2006
E-mail Address nkrueger@cimarex.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10330'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1090'	T. Atoka 10548'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	B. Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware 1763'	T. Todilto	T.
T. Drinkard	T. Bone Spring 5275'	T. Entrada	T.
T. Abo	T. Morrow 11131'	T. Wingate	T.
T. Wolfcamp 8450'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 10028'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, fromto.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology