State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II

1301 W. Grand A <u>District III</u> 1000 Rio Brazos <u>District IV</u>	122	1220 South St. Francis Dr.					- 3 2006		mit to Appr	ropriate District Of 5 Cop					
1220 S. St. Franc	is Dr., Sar							M 87505			MITCH			AMENDED REPO	)RT
	I.			<u>ST FO</u>	R ALL	<u>WO</u>	/ABLE	<u>AND AU</u>	JTHO!		ATION GRID Nun		TRANSP	ORI	
<sup>1</sup> Operator n Bold Energy		Addre	:SS							- 00	KID Jan	ADer	233545		
415 Wall, Ste	e. 500									3 Rea	ason for F	iling (	Code/ Effect	tive Date	
Midland, Tex			5 701	77								16 T	Pool Code		_
<sup>4</sup> API Numbe 30 – 015-34			<sup>5</sup> Pool : Turke	Name y Track,	Morrow							86480			
<sup>7</sup> Property C 353		8 Prop	perty Nam			Joel Sta	ate				<sup>9</sup> Well Number 1				
	rface L	ocatio	<u>on</u>		T	т		1 (6		<del>r</del>				7	
Ul or lot no. A	Section 7	Town		Range 29E	Lot.Idn	109		North/Sou North	th Line	Feet	from the	East East	/West line	County Eddy	
	ttom H					10)	<u>"</u>	Norui		330		Lasi		Lady	
UL or lot no			nship	Range	Lot Idn	Fee	t from the North/South line			Feet	from the	East	t/West line	County	
A	7	198	- 1	29E		109		North		990		East		Eddy	
12 Lse Code 13 Producing M				, Da	onnection ate	15 (	C-129 Pern	l nit Number	r 16 (	<u> </u> C-129	Effective 1	Date	<sup>17</sup> C-12	29 Expiration Date	
				tors	5-010	<u> </u>									
111. OH a		as Transporters  19 Transporter Name					<sup>20</sup> P	POD 21 O		/G			POD ULSTI	R Location	
OGRID		and Address											and Description		
34053		Plains Marketing, LP				ŀ		!	o				Sec. 7, 19S, 29E		
34035		500 Dallas, Ste.700 Houston, TX 77002								·	]	Sec. 1, 153, 25E			
				•											
		Duke Energy Field Servi													
36785				A" Street				G	G			Sec. 7, 198	S, 29E		
		Midland. Texas 79705				I									
						!									
IV. Prod	luced V	Vater													
<sup>23</sup> POD		2	4 POD	ULSTR	Location	and l	Description	n							
V. Well															
25 Spud Date 05-14-06			26 Ready Date			<sup>27</sup> TD 11,410		<sup>28</sup> PBTD		1	<sup>29</sup> Perforati 11,035-11,		<sup>36</sup> DHC, MC		
<sup>31</sup> Ho	le Size	32 Casing & Tu				1g Siz	ve	<sup>33</sup> Depth Se		et			<sup>34</sup> Sacks Cement		
17	13-3/8						275'				325 SX				
	8-5/8						3000'				875 SX				
7-	-7/8	5-1/2						11,800				900 SX			
				-											
VI. Well															
			<del>-</del>		Test I 6/15/		<sup>38</sup> Test Lengt 24		:h	h 39 Ti		essure	40 Csg. Pressure 0		
41 Choke Size 20/64"			<sup>42</sup> Oil 30	43	43 Water 8		<sup>44</sup> Gas 2877			45 A ( n/s		F	46 Test Method flwg		
<sup>47</sup> I hereby cert	ify that th	ne rules	s of the	Oil Cons	ervation I	Divisi	on have			OIL (	CONSERV	/ATIO	N DIVISION	N	

been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: Sulli Simoler Approved by: BRYAN G. ARRANT Printed name: Title: DISTRICT II GEOLOGIST Shelli Fincher Title: Approval Date: JUL 0 3 2006 Agent E-mail Address: Finchers@grandecom.net Date: Phone: 06-28-06 432-230-0195