Form 3160-4 (April 2004) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED							
OMB NO. 1004-0137							
Expires: March 31	200						

**BUREAU OF LAND MANAGEMENT** WELL COMPLETION OR RECOMPLETION REPORT AND 10313 14 15 5. Lease Serial No. 10 X Gas Well Other NM-86241 Oil Well Dry 1a. Type of Well 2 X Plug Back Diff. Resyr., New Well Work Over b. Type of Completion: Deepen 6. If Indian, Allottee or Tribe Name Other: RECOMPLETION RECEIVED 2. Name of Operator 7. Unit or CA Agreement Name and No. OCD - ARTESIA Yates Petroleum Corporation NMNM100714 3a. Phone No. (include area code) Lease Name and Well No. 3. Address 105 S. 4th Str., Artesia, NM 88210 Hill View AHE Federal Com #4 505-748-1471 4. Location of Well (Report location clearly and in accordance with Federal requirements) 9. API Well No. 3626272 30-015-26356 1980'FSL & 1980'FEL (Unit J, NWSE) 10. Field and Pool, or Exploratory At Surface Cemetary; Wolfcamp 11. Sec., T.,R.,M., on Block and Same as above At top prod. Interval reported below Survey or Area Section 23-T20S-R24E Same as above 12. County or Parish 13. State At total depth Eddy New Mexico 9/1/06 14. Date Spudded 15. Date T.D.Reached 16. Date Completed 17. Elevations (DF,RKB,RT,GL)\* 6/24/90 D&A X Ready to Prod. RC 6/27/06 3642'GL 3656'KB 8120' 19. Plug Back T.D.: MD 7540' 20. Depth Bridge Plug Set: MD 7540' 18. Total Depth: MD NA TVD NA TVD NA TVD X No 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was Well cored? (Submit analysis) X No Was DST run? (Submit report) None for recompletion X No Directional Survey? Yes (Submit copy) 23. Casing and Liner Record (Report all strings set in well) No. of Sks & State Cementer Slurry Vol. Hole Size Size/Grade Wt.(#/ft.) Top (MD) Bottm(MD) Depth Type of Cement (BBL) Cement Top\* Amount Pulled REFER TO ORIGINAL COMPLETION 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 7147 3-1/2" 7147' 25 . Producing Intervals 26. Perforation Record Formation Top **Bottom** Perforated Interval Size No. Holes Perf. Status Wolfcamp 7408 7508 7483'-7508' 52 Producing 7408'-7508 201 Producing B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 7408'-7508 Acidize w/2500g 15% BJ Isosol type acid w/200 ball sealers Frac w/528,000g water, Frac G-R 10 w/113,000# 40/70 and 89,500# 20/40 28. Production - Interval A Date First Oil Water Oil Gravity Test Hours Test Gas Gas Production Method Production BBL MCF BBL Produced Date Tested Corr. AP Gravity 9/2/06 9/20/06 24  $\Box$ 0 16 NA NA Pumping 4 Choke Tbg. Press 24 Hr. Csg. Oil Gas Water Gas: Oil Well Status Size BBL MCF BBL Flwg. Press. Rate Ratio  $\Box$ NA Packer 0 16 4 NA NA Producing 28a. Production-Interval B Date First Oil Production Method Test Water Oil Gravity Hours Test Gas Gas Produced BBL MCF Date Tested Production BBI Corr. API Gravity  $\Rightarrow$ Water Choke Tbg. Press Csg. 24 Hr. Oil Gas Gas: Oil Well Status BBL MCF Size Flwg. Press. Rate BBL Ratio  $\Rightarrow$ 

28b. Production	- Interval C						<del></del>	<del></del>			
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	·	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	s		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
20 a Draduction	Interval D						-	L			
28c. Production	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Date First	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	1 Todaction Method		
Produced	Date	rested		886	livior .	002	COII. AFT	Gravity			
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	S		
Síze	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
29. Disposition	of Gas /Sold_u	sed for fuel v	<u> </u>			.l		<u> </u>			
•	oi Gas (Goid, a	sca for raci, v	cincu, cic.j								
Sold											
30. Summary o	f Porous Zones	(Include Aqu	ifers):					31. Formation (Log) Markers			
Show all impo tests, including and recoveries.	rtant zones of depth interval t	porosity and ested, cushio	contents thereon used, time too	of: Cored int Lopen, flowing	tervals and g and shut-	all drill-ste in pressure	m es				
								1		Top	
•	Formation		Тор	Bottom	Desc	cription, Co	ntents, etc.	1	Name	Meas Depth	
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								REF	ER TO ORIGINAL	COMPLETION	
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32. Additional r	emarks (include	e plugging pro	ceaure):								
<ol><li>33. Indicate wh</li></ol>	ni <u>ch i</u> tems have	been attache	ed by placing a c	heck in the a	ppropriate l	boxes:			-		
Electrical/Mechanical Logs (1 full set req'd.)  Geologic Report  DST Report  Directional Survey											
				'					_		
Sundry Notice for plugging and cement verification Core Analysis Other:											
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*											
Nomo/slass								Degulater: C	nlianos Comenda		
Name(please print) Tina Huerta Title Regulatory Con						Regulatory Com	pliance Supervisor				
Signature	1	<b>\_</b> -	, k  .	15-				Date	Octobe	r 11, 2006	
Signature	_(_	مصدي						- Date		11, 2000	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, fictitious or traudulent statements or representations as to any matter within its jurisdiction.