

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 3 copies District I French Cr., Hobbs, NM 88240 District II 1301 W. Grand Ave, Artesia, NM 88210 District III 1000 Pecos St., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-015-33744		5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER _____ BACK _____ RESERVE ☐ OTHER _____				7. Lease Name or Unit Agreement Name Two Marks 36 State	
2. Name of Operator Latigo Petroleum, Inc.				8. Well No. 2	
3. Address of Operator P.O. Box 10340 Midland, TX 79702-7340				9. Pool name or Wildcat Indian Basin; Upper Penn Assoc	
4. Well Location Unit Letter N 660 Feet From The South Line and 2080 Feet From The West Line Section 36 Township 21S Range 24E NMPM Eddy County					
10. Date Spudded 11/02/2005		11. Date T.D. Reached 11/20/2005		12. Date Compl. (Ready to Prod.) 10/14/2006	
13. Elevations (DF& RKB, RT, GR, etc.) 3739'		14. Elev. Casinghead			
15. Total Depth 8536'		16. Plug Back T.D. 8536'		17. If Multiple Compl. How Many Zones? _____	
18. Intervals Drilled By X				Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7870-7930' Cisco					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Microlog/GR, Micro-CFL/GR, CNL/GR					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1608'	12-1/4"	1215 sx	surf
7"	26#	8536'	8-3/4"	850 sx	25 sx
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 7870-7930' 2 JSPF, 120 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7870-7930 6500 gals 15% NEFE HCL 7000 gals pad+19200 gals 20% NEFE HCL, divert w/ 3750# rock salt in 2# gal	
28. PRODUCTION					
Date First Production 10/15/2006		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Sub Pump		Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 11/08/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 868
Water - Bbl 5610	Gas - Oil Ratio 0				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 41
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By
30. List Attachments C103, Directional survey, C104 & logs					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Lisa Hunt</i>		Printed Name Lisa Hunt		Title Regulatory Analyst	
E-mail Address huntl@pogoproducing.com		Date 11/14/2006			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 1309	T. Todilto	T.
T. Drinkard	T. Bone Springs 3280	T. Entrada	T.
T. Abo	T. Brushy Canyon 2111	T. Wingate	T.
T. Wolfcamp 7328	T. 1st Bone Springs 4423	T. Chinle	T.
T. Penn	T. 2nd Bone Springs 5403	T. Permian	T.
T. Cisco (Rough C) 7863	T. 3rd Bone Springs 6902	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology