District District	State Lease - 6 co Fee Lease - 5 cop	Energy, Minerals and Natural Resources					Form C-105 Revised June 10, 2003						
1220 South St. Francis Dr. Santa Fe, NM 87505	1625 N. French Dr., Hobbs, District II	I French Dr. Hobbs, 88240 Ul Conservation Division						WELL API NO. 30-015-35102					
District IV 1220.5. St. Francis Dr., Santa Fe, NM 87505 State Oil & Gas Lease No.	District III	1220 South St. Francis Dr.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOSS Type of Well: OUR WELL GAS WELL DRY OTHER OF WELL OVER BACK RESVR. OTHER BACK RESVR. WEIL NO. A Well Location	District IV		Santa Fe, NM 87505										
1a. Type of Well: OIL WELL	WELL COM	IPLETION REPO	ATZAND	720G									
b. Type of Completion: NEW WORK WELL OVER BACK RESVR. ☐ OTHER OTHER Scared Hawk State Com BACK RESVR. ☐ OTHER Scared Hawk State Com WELL OVER 3. Address of Operator Marbob Energy Corporation Marbob Energy Corporation Marbob Energy Corporation 1 3. Address of Operator Willow Lake; Delaware, SW Willow Lake; Delaware, SW 4. Well Location Unit Letter A : 330 Feet From The North Line and 25 Feet From The East Line Section 4 Township 25S Range 28E NMPM Eddy County 10. Date Spudded 91.0 Date T.D. Reached 9/9/06 9/30/06 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 3009' GL 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 19. Producing Interval(s), of this completion - Top, Bottom, Name 5074' - 6730' Delaware 21. Type Electric and Other Logs Run DLL, Csng CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8" 54.5# 505' 17 ½" 575 sx None								7. Lease Name	or Unit I	Agreement N	ame		
2. Name of Operator	b. Type of Completion: NEW MORK	: C DEEPEN	☐ PLUG [IG DIFF.				Scared Hawk State Com					
Marbob Energy Corporation 1 3. Address of Operator 1 3. Address of Operator PO Box 227, Artesia, NM 88211-0227 9. Pool name or Wildcat Willow Lake; Delaware, SW			BACK	RESVR. L.J. OTH									
3. Address of Operator PO Box 227, Artesia, NM 88211-0227 4. Well Location Unit Letter A : 330 Feet From The North Line and 25 Feet From The East Line Section 4 Township 25S Range 28E NMPM Eddy County 10. Date Spudded 9/30/06 11. Date T.D. Reached 9/30/06 11. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 11/2/06 3009' GL 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? Drilled By 0 - 6915 19. Producing Interval(s), of this completion - Top, Bottom, Name 5074' - 6730' Delaware 21. Type Electric and Other Logs Run DLL, Csng 22. Was Well Cored No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8" 54.5# 505' 17 ½" 575 sx None													
A. Well Location	3. Address of Operator 9. Pool name or Wildcat												
Unit Letter		PO Box	227, Artesia,	NM 88211-0227	255111	360			Willow Lake; Delaware, SW				
Section 4	4. Well Location												
10. Date Spudded 11. Date T.D. Reached 9/30/06 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - 6915 0 - 6915 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Yes 21. Type Electric and Other Logs Run 22. Was Well Cored No No	Unit Letter	A_:330	Feet From T	heNorth	Line a	and	25	Feet	From Th	ne	_East	Line	
9/9/06 9/30/06 11/2/06 3009' GL 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - 6915 19. Producing Interval(s), of this completion - Top, Bottom, Name 5074' - 6730' Delaware 20. Was Directional Survey Made Yes 21. Type Electric and Other Logs Run 22. Was Well Cored No 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8" 54.5# 505' 17 ½" 575 sx None		4		25S	Range								
Drilled By O - 6915 O - 6915 O - 6915 O - 6915 O - 6915 O - 6915 O - 691			12. Date		13.	Elevations (14. Elev.	Casinghead		
19. Producing Interval(s), of this completion - Top, Bottom, Name 5074' - 6730' Delaware 21. Type Electric and Other Logs Run DLL, Csng 22. Was Well Cored No 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8" 54.5# 505' 17 ½" 575 sx None	15. Total Depth	16. Plug Back T	D. 11		Many			Rotary Tools		Cable T	ools		
S074' - 6730' Delaware Yes			- Ton Botton	n Name						irectional Su	rvev Made		
DLL, Csng 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8" 54.5# 505' 17 ½" 575 sx None	5074' – 6730' Delaware Yes												
23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13 3/8" 54.5# 505' 17 ½" 575 sx None							22. Was Well (Cored	No				
13 3/8" 54.5# 505' 17 ½" 575 sx None	23.				RD (Rep	ort all st	trin	gs set in we	ell)				
	***************************************							CEMENTING RECORD AMOUNT PULLED					
1 7 10 1 20T 1 24U2 1 12/4 1 0.2USX 1 NODE	9 5/8"	34.5#		2465'		17 1/2"		5/5 sx 850 sx			None None		
5 ½" 17# 6903' 7 7/8" 1850 sx None						7 7/8"					None		
24. LINER RECORD 25. TUBING RECORD													
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET		B			SCREEN			E	DEPTH	I SET	PACKER SI	ET	
2 7/8" 4354'								2 7/8"	4	354'		····	
26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	26. Perforation record ((interval, size, and t	number)		27. ACI	D, SHOT,	FR.A	ACTURE, CEN	MENT, S	SQUEEZE,	ETC.		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5074' - 6730' (21 shots) 5074' - 6730' (21 shots)		5074' - 6730'	(21 shots)					AMOUNT AND KIND MATERIAL USED					
30/4 - 6/30 Acdz W/ 4000 gai NE Fe 13% HCI			,	30/4 - 6/30				Acdz w/ 4000 gal NE Fe 15% HCl Frac w/ 81265 gal fluid & 150K# sand					
Time wy orzon gar nara ce reorin sand					507			1140 117 012	00 541	11414 66 15	oren barro		
PRODUCTION PRODUCTION													
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)	Date First Production	Produ	iction Method	(Flowing, gas lift, pumpin	g - Size and	type pump)		Well Status (1	Prod. or	Shut-in)			
11/4/06 Pumping Producing Date of Test Hours Tested Choke Size Prod'n For Oil – Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio		ure Tostod (holes Sign		Oil Phi		Con	MCE	Water		Con Oil Bo	+i	
Test Period			Hoke Size				Gas		water -		Gas - Oli Ra	110	
11/9/06 24 66 20 182 Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)			Calculated 24-	Oil - Bbl.			V	20 Water - Bbl. O			PI <i>- (Corr.)</i>		
Press. Hour Rate			Iour Rate		Ī		1			•	, ,		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
Sold Tito Aguirre	Aguirre												
30. List Attachments													
Logs, Deviation Survey, Gyro Survey, Directional Survey 31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature Printed Name Diana J. Briggs Title Production Analyst Date 11/15/06													
E-mail Address production@marbob.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt 2355'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken_				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T.				
T.Tubb_	T. Delaware Sand	T.Todilto	T				
T. Drinkard	T. Bone Springs 6228'	T. Entrada	Т.				
T. Abo	T. Bell Canyon 2551'	T. Wingate	T.				
T. Wolfcamp	T. Cherry Canyon 3476'	T. Chinle	T.				
T. Penn	TBrushy Canyon5170'	T. Permian	Т.				
T. Cisco (Bough C)	T.	T. Penn "A"	Т.				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPOR	TANT WATER SANDS	
Include data on rate of wa	ater inflow and elevation to wh	nich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY REC	ORD (Attach additional sheet if i	necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology