

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
✓ 1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised June 10, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30 015 25160
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Conoco 7 State
8. Well Number Well # 12
9. OGRID Number 184860
10. Pool name or Wildcat Millman-Yates-7 Rivers

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well Gas Well Other (Injection) ☒

2. Name of Operator  
Melrose Operating Company

3. Address of Operator  
c/o P.O. Box 953, Midland, TX 79702

4. Well Location

Unit Letter K : 1880' feet from the South line and 1980' feet from the West line

Section 7 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3375'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING ☐  
COMMENCE DRILLING OPNS PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB

OTHER: MIT after frac

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-30-06: 3000 gals acid job performed to get injection pressure down to 280 psi. Current injection pressure is 350 psi.  
This well was shut-in as per OCD due to pressures above permitted injection pressure. Well is now in compliance.

Chart attached for test run on 7-1-06 to 500 psi. Good test, witnessed by OCD.

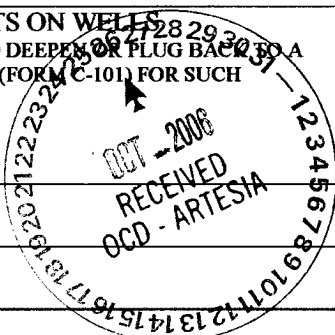
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Agent DATE 10-23-06

Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381

(This space for State use)

APPROVED BY [Signature] TITLE Gerry Guye Deputy Field Inspector DATE OCT 25 2006  
Conditions of approval, if any: District II - Artesia



6 AM 7 8 9 10 11 NOON . 1

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GRAPHIC CONTROLS CORPORATION  
BUFFALO, N. Y.

CHART NO. MP-5000

Jul. 1, 2000

METER

TAKEN OFF

12:39 noon M

CHART PUT ON

12:09 noon M

LOCATION

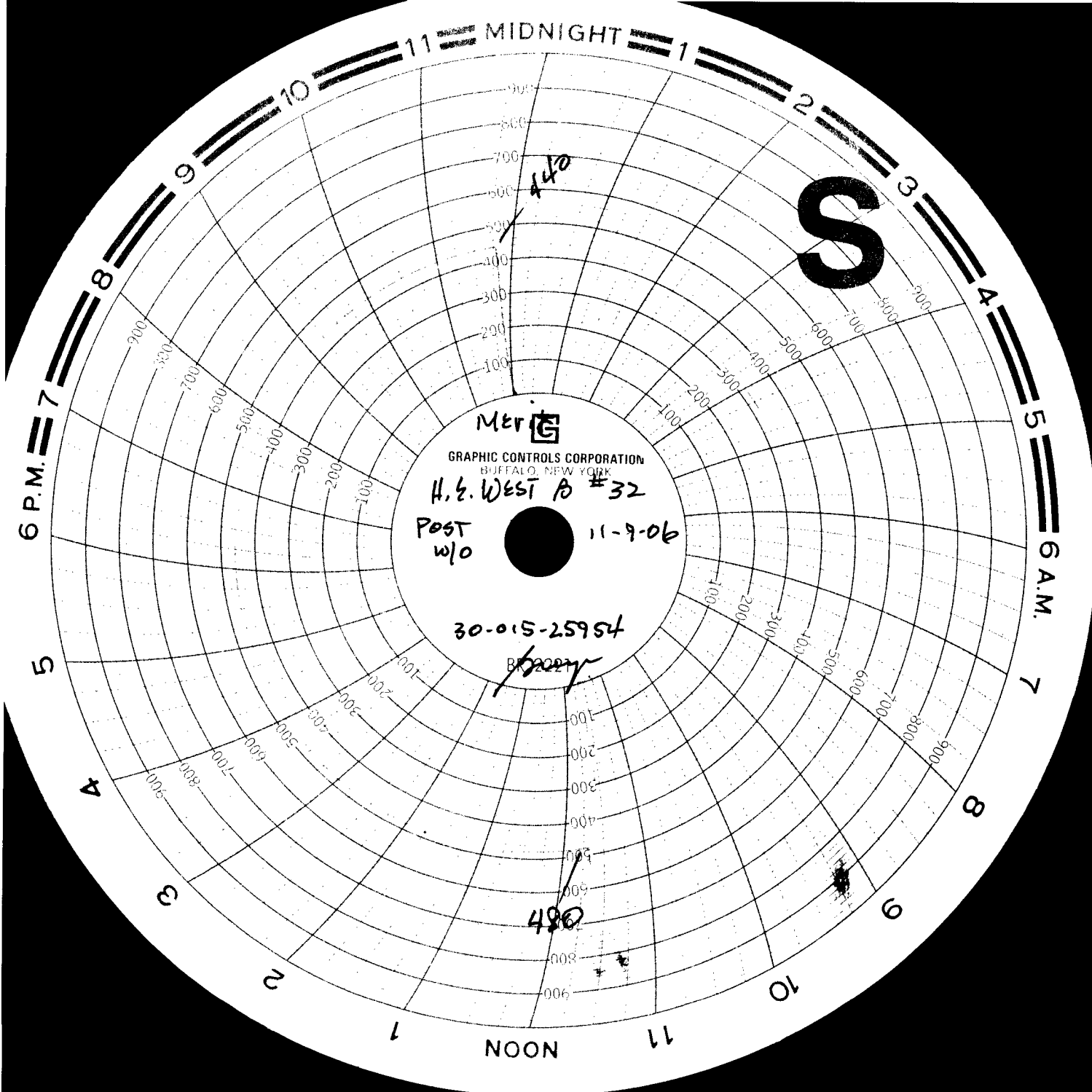
REMARKS

Microse / Concord 7st #12

405 Fred, Truck 222

12:09 noon

12:39 noon



MeriG

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

H. E. WEST A #32

Post  
w/o

11-9-06

30-015-25954

BR 2222

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