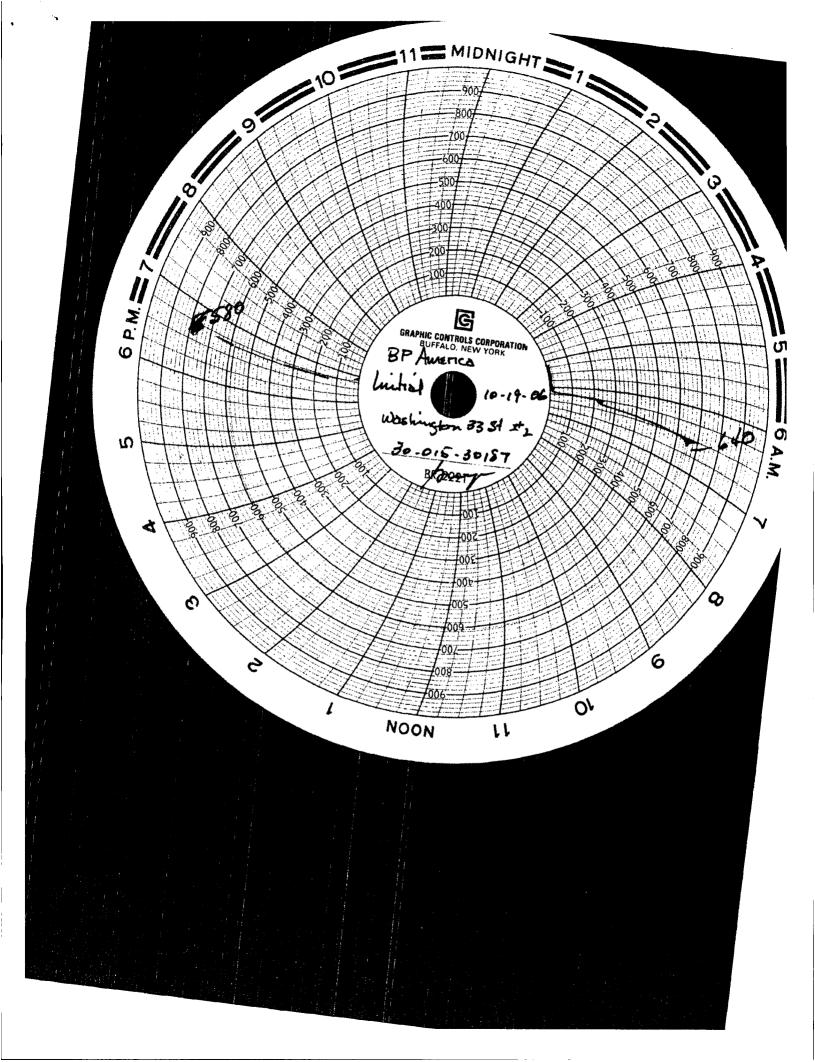
Submit 3 Copies To Appropriate District		New Mexico		Form C-103						
Office District I	Energy, Minerals a	and Natural Res	ources		May 27, 2004					
1625 N. French Dr., Hobbs, N 37240				WELL API NO						
District II 1301 W. Grand Ave., Artesia, NM 802	OIL CONSER'			5. Indicate Type	15.30187					
District III		h St. Francis I	Or.							
1000 Rio Brazos Rd., Aztec, N District IV	Santa F	e, NM 87505			x FEE					
1220 S. St. Francis Dr., Santa Fe, NM 87505			_	6. State Oil & O	Gas Lease No.					
(DO NOT USE THIS FORM FOR PROPO	ES AND REPORTS	DEEPEN OR PLU	S BACK TO A	7. Lease Name WASHINGTON 3.	or Unit Agreement Name:					
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	,		22/	0 W-11 M-1						
1. Type of Well: Oil Well X Gas Well	Other		28 29 30 21 NA - 01	8. Well Number	2					
2. Name of Operator		5 10168738	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	9. OGRID Num						
BP America Production Comp	any	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	/	10. Pool name	00778					
3. Address of Operator P.O. Box 1089 Eunice NM 8	0221	68100	752							
4. Well Location	8231	07.9		ARTESIA QUEE	GRBG SA					
Unit Letter A:	900 feet from the	eN	_ line and	930 feet	from the <u>E</u> line					
Section 33		17S Range			County EDDY					
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)									
Pit or Below-grade Tank Application	or Closure									
Pit type Depth to Groundwater .	Distance from n	earest fresh water	vell Dis	tance from nearest s	urface water					
Pit Liner Thickness: mil	Below-Grade Tank	: Volume	bbls; Constructio	n Material						
NOTICE OF INTERPERSON TEMPORARILY ABANDON	PLUG AND ABANDO	ON COMI	SUB: DIAL WORK	Report, or Oth SEQUENT R  NG OPNS.	EPORT OF: ALTERING CASING					
PULL OR ALTER CASING L	MULTIPLE COMPLETION		NT JOB	اسا						
OTHER:		☐ OTHE	R: Conversio	n from produce	er to injector X					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/16/06-10/19/06 - Convert to injector. See attached operations summary report for detail. Original MIT chart is in OCD possession. (Copy is attached.)										
Well is shut in pending approval of Washington Waterflood Project.										
	<del>-</del>		-							
I hereby certify that the information abgrade tank has been/will be constructed or c	pove is true and completosed according to NMOC	ete to the best of guidelines ,	my knowledge a general permit [	and belief. I furt	ner certify that any pit or below-					
I hereby certify that the information at grade tank has been/will be constructed or constructed or constructed.	pove is true and completosed according to NMOC	D guidelines 🔲 ,	a general permit [	or an (attached)	ner certify that any pit or below- alternative OCD-approved plan					
grade tank has been/will be constructed or c	losed according to NMOC	D guidelines , , , , TITLE , , E-mail add	a general permit [ Administrati	or an (attached) : ve Assistant owensv12@bp	alternative OCD-approved plan DATE					
grade tank has been/will be constructed or construc	losed according to NMOC	D guidelines , , , , TITLE , , E-mail add	a general permit [ Administrati	or an (attached) : ve Assistant owensv12@bp	alternative OCD-approved plan DATE					
grade tank has been/will be constructed or construc	oove is true and completosed according to NMOCI	D guidelines,	a general permit [ Administrati	or an (attached) : ve Assistant owensv12@bp	Alternative OCD-approved plan DATE 11.09.06  DATE 5.com lephone No. 505.394.1650					



## **BP AMERICA**

## Operations Summary Report

Legal Well Name: WASHINGTON 33 STATE #2
Common Well Name: WASHINGTON 33 STATE #2

Start:

Spud Date: 10/21/1998

**Event Name:** 

**WELL SERVICING** 

**KEY** 

10/16/2006

End: 10/19/2006

Contractor Name:

Rig Release:

Rig Number: 174

Rig Name:	Rig Number: 174						
Dale	From - To	Hours	ask Gode	NPT	Phase	Description of Operations *	
10/16/2006	05:30 - 06:30	1.00	Р			TRAVEL TO LOCATION	
	06:30 - 07:30	1.00	P			SAFETY MEETING; JSA'S	
	07:30 - 08:30	1.00	P			ROAD RIG	
1	08:30 - 10:30	2.00	P			RIG UP	
	10:30 - 12:00	1.50	P		ŀ	KILL WELL W/ BRINE	
}	12:00 - 13:00	1.00	P		<b>1</b>	LAY DOWN RODS	
	13:00 - 15:00	2.00	P			KILL WELL W/ BRINE	
ł	15:00 - 16:15	1.25	P			NDWH. NUBOP	
l	16:15 - 17:30	1.25	P		1	STRIPPING JOB	
Į	17:30 - 18:30	1.00	P			TRAVEL TO HOBBS	
10/17/2006	05:30 - 06:30	1.00	P			TRAVEL TO LOCATION	
	06:30 - 07:30	1.00	P			JSA'S; SAFETY MEETINGS	
	07:30 - 14:00	6.50	P		1	STRIPPING OUT	
ļ	14:00 - 15:30	1.50	P			PICK UP TBG AND RIH W/ BIT AND SCRAPER	
	15:30 - 17:30	2.00	P	1		TOH W/ TBG LAYING DOWN IN SINGLES.	
40/40/0000	17:30 - 18:30	1.00	P			TRAVEL TO HOBBS	
10/18/2006	05:30 - 06:30	1.00	P	1		TRAVEL TO HOBBS	
	06:30 - 07:30	1.00	P P			JSA'S; SAFETY MEETING	
	07:30 - 08:30 08:30 - 12:00	1.00 3.50	P	1	1	FINISH LAYING DOWN TBG AND BIT SET CIBP @ 3400'	
	12:00 - 14:00	2.00	P			PICK UP IPC AND PKR. SET PKR @ 1341'	
	14:00 - 15:00	1.00	P			SET PROFILE PLUG	
	15:00 - 15:30	0.50	P	ŀ		J- OFF PKR	
i	15:30 - 16:30	1.00	P		İ	CIRCULATE PKR FLUID	
	16:30 - 17:30	1.00	P		Ì	TRAVEL TO HOBBS	
10/19/2006	05:30 - 06:30	1.00	P			TRAVEL TO LOCATION	
10,10,2000	06:30 - 07:30	1.00	Р		ì	SAFETY MEETING; JSA'S	
1	07:30 - 09:00	1.50	P			NDBOP, NUWH.	
	09:00 - 12:00	3.00	P			PRESSURE TEST CSG TO 600 PSI/30 MIN. JERRY GUYE	
i	1					FROM NMOCD WITNESSED AND APPROVED TEST.	
	12:00 - 14:00	2.00	P			RIG DOWN AND ROAD	
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