* Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103				
Office En	w. Minerals and Natural Resources	May 27, 2004				
1625 N. French Dr., Hobbs, NM 87240		WELL API NO.				
District II 1301 W. Grand Ave., Artesia, NM 88210	SERVATION DIVISION	30.015.30192 5. Indicate Type of Lease				
District III	1220 South St. Francis Dr.					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	STATE 🔀 FEE 🗌				
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.				
SUNDRY NOTICES AN (DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)	D REPORTS ON WELLES 232 O DRILL OR TO REPEN OR PLUG BACK T FOR PERMIT" (KORM C-101) EOR SUCKE	7. Lease Name or Unit Agreement Name: WASHINGTON 33 STATE				
1. Type of We <u>ll:</u>		'\ IX Well Niimber I				
	Other 4 A S A A A	10				
2. Name of Operator	ELZITIOTE O Z 9 3 9 3 9 3 9 3 9 3 9 3 9 3 9 9 9 9 9	9. OGKID Nullibel				
BP America Production Company 3. Address of Operator	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	/ 00778 10. Pool name or Wildcat				
P.O. Box 1089 Eunice NM 88231	0/62 21	ARTESIA QUEEN GRBG SA				
4. Well Location	879916	ARCESIA COMEN GROS SA				
Unit Letter F : 2267	feet from the N line an	d 1650 feet from the W line				
		nec nom the me				
Section 33	Township 17s Range 28	· · · · · · · · · · · · · · · · · · ·				
II. E	levation (Show whether DR, RKB, RT, 0 3673'	GR, etc.)				
Pit or Below-grade Tank Application or Clos	ure 🗆					
Pit type Depth to Groundwater	Distance from nearest fresh water well	Distance from nearest surface water				
Pit Liner Thickness: mil E	Below-Grade Tank: Volumebbls; Con	struction Material				
10 (1 1 4		d B				
	riate Box to Indicate Nature of No					
NOTICE OF INTENTION		SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG	S AND ABANDON 🔲 📗 REMEDIAL W	ORK ALTERING CASING				
TEMPORARILY ABANDON CHAN	IGE PLANS COMMENCE D	DRILLING OPNS. PLUG AND ABANDONMENT				
	TIPLE CASING TEST CEMENT JOB	AND				
OTHER:	OTHER: Com	version from producer to injector X				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
10/16/06-10/19/06 - Convert to i	injector. See attached operation	s summary recort				
	is in OCD possession. (Copy is					
Well is shut in pending approval	of Washington Waterflood Projec	t.				
I hereby certify that the information above is t	rue and complete to the best of my know	wledge and helief I further certify that any nit or helow				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan						
SIGNATURE VICKI GWEN	TITLE Adminis	strative Assistant DATE 11/09/06				
Type or print name Vicki Owens	E-mail address:	owensv12@bp.com Telephone No. 505.394.1650				
APPROVED BY Deling Jun						
	Gen	ry Guye				
APPROVED BY	TITLE Deputy Fi	* * * * * * * * * * * * * * * * * * *				

BP AMERICA

Operations Summary Report

Legal Well Name:

WASHINGTON 33 STATE #10

Common Well Name: WASHINGTON 33 STATE #10

Event Name:

WORKOVER

Start:

10/10/2006

Spud Date: End:

Contractor Name: Rig Name:

KEY

Rig Release: 10/19/2006

Rig Number: 174

Rig Name:	Rig Name: Rig Number: 174						
Date	From - To	Hours	Task	Code	NPT	Phase	Description of Operations
10/16/2006	12:30 - 13:00	0.50		Р		LOWER1	ROAD RIG FROM HAMMOND 17 FED COM #1 TO WASH.33 ST. # 10
	13:00 - 15:00	2.00		Р	1	LOWER1	RIGUP KEY PU # 336 SET IN SURFACE EQUIPMENT
	15:00 - 16:00	1.00		P	1	LOWER1	PUMP STUCK TRY TO JAR LOOSE
	16:00 - 17:00	1.00		P		LOWER1	BACKOFF RODS PREP TO STRIP OUT OF HOLE
	17:00 - 18:00	1.00		P		LOWER1	TRAVEL FROM LOC
10/17/2000	05:30 - 06:30	1.00		þ		LOWER1	TRAVEL TO EAU OFFICE
10/17/2006	06:30 - 07:00	0.50		P	1	LOWER1	
	07:00 - 09:00	2.00		P		LOWER1	
	09:00 - 11:00	2.00		P		LOWER1	
	11:00 - 12:00	1.00		P		LOWER1	N/D WELLHEAD N/U BOP PUMP STUCK IN IPC JT. PICKUP 11JTS CK.FOR FILL NONE
	12:00 - 15:00	3.00		P		LOWER1	
	15:00 - 15:30	0.50		P	1	LOWER1	TOH TO FLUID SWAB TBG FINISH TOH
	15:30 - 16:30	1.00		P		LOWER1	TH W/ KILL STRING TRAVEL FROM LOC
40/40/0000	05:30 - 06:30	1.00		P		LOWER1	I control of the cont
10/18/2006	06:30 - 07:00	0.50		P		LOWER1	TRAVEL TO EAU OFFICE SAFETY MEETING & JSA'S
	07:00 - 08:00			P		LOWER1	TOH W/ KILLSTRING
1	i i	1.00		P	Ì		
	08:00 - 10:00	2.00				LOWER1	TIH W/ 4 3/4" BIT & SCRAPER WORK BY TIGHT SPOT
	40.00 44.30	4.50		D		LOWED4	FROM 2973-2979' FINISH TIH TO 3408'
	10:00 - 11:30 11:30 - 14:30	1.50		P		LOWER1	LAYDOWN 27/8" TBG (96JTS OLD PROD TBG)
	11:30 - 14:30	3.00		P	İ	LOWERT	RIGUP WIRELINE TRUCK SET CIBP @ 3400' BY W/L DEPTH
	44:00 40:00	000			Ì	L ON AFERS	DUMP 20' CMT ONTOP OF PLUG RIGDOWN TRUCK
	14:30 - 16:30	2.00		P		LOWER1	TIH W/ PKR PICKING UP 2 3/8" IPC TBG (41 JTS) SET PKR PREP TO PUMP PKR FLUID
	16:30 - 17:30	1.00		P		LOWER1	TRAVEL FROM LOC
10/19/2006	05:30 - 06:30	1.00		P		LOWER1	TRAVEL TO EAU OFFICE
	06:30 - 07:00	0.50		P	1	LOWER1	SAFETY MEETING & JSA'S
	07:00 - 09:00	2.00		P		LOWER1	RIGUP SLICK LINE SET PLUG IN PROFILE NIPPLE - TEST
1							500 PSI OK
	09:00 - 10:00	1.00		P		LOWER1	UN "J" FROM PKR CIRC PKR FLUID TEST TO 600 PSI - OK
	10:00 - 11:00	1.00		P		LOWER1	N/D BOP N/U WH
	11:00 - 12:00	1.00	1	P		LOWER1	TEST & CHART CSG TO 600 PSI LET STATE WITNESS
	12:00 - 14:00	2.00		Р		LOWER1	RIGDOWN CLEAN LOC
l							
							-
					-		
İ							
1							
	<u> </u>	L					

