

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-30588

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Rolling Rock State

8. Well Number

1

9. OGRID Number

151416

10. Pool name or Wildcat

Baldrige Canyon (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address of Operator

303 West Wall, Suite 1800 Midland, TX 79701

4. Well Location

Unit Letter 4 : 990 feet from the South line and 990 feet from the West line

Section 31 Township 23S Range 25E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3975'Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type P&A Depth to Groundwater 15' Distance from nearest fresh water well 1 mi Distance from nearest surface water unknown

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 250 bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

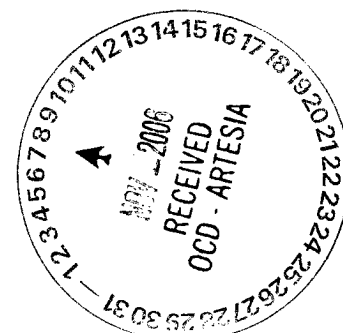
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fasken Oil and Ranch, Ltd. proposes to plug and abandon the Rolling Rock State No. 1.
Please see the attached procedures and schematics.I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE [Signature] TITLE Regulatory Affairs Coord. DATE 11/7/06

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY: [Signature] TITLE [Signature] DATE 11/12/06

Conditions of Approval (if any):

S

Rolling Rock State No. 1
Plug And Abandon
A.F.E. 1206
A.P.I. NO. 30-015-30588

990' FSL, 990' FWL Unit M Sec 31, 23 S, 25E, Eddy Co, New Mexico

KB: 15 above GL

TD: 10,900; PBD: 10,670'

Casing: 13-3/8" 48#/FT 402' w/ 870 sx circulated w 1"

8-5/8" 32#/ft J-55 @ 2723' with 1300 sx circulated

5-1/2" 17-#/ft @ 10,900' TOC @ 9154' by CBL

Perfs 10,728'-10,745' 4 spf plugged back with frac sand, Morrow Perfs 10,552'-10,649, 10482-10,506 with CIBP set at 10,450' capped with 20' cement. Perfs 10,184-10,192' 6 spf with CIBP set at 10,140 capped with 35' Class H cement No open perforations.

1. A decision will be made if going to use steel pit or get permit to dig and line working pit. **DO NOT DIG WORKOVER PIT WITHOUT PERMISSION FROM MIDLAND OFFICE AND PERMIT FILED.** If a steel pit is used make sure to have plenty of sugar on hand to put in cement to keep from setting up in pit. Should have at least 30 pounds on location.
2. Need to locate +/-150' 5-1/2" pin end thread protectors for casing.
3. Notify OCD 72 hours prior to starting work of intent to proceed with plugging job.
4. Set rig mats and 2 sets pipe racks, RUPU and plugging equipment with +/-10,200' workstring.
5. NDWH and NU BOP.
6. RIW with 4' perf sub and 2-3/8" tubing. Tag TOC at +/- 10,115' FS. RU pump truck and circulate well with mud laden brine water up to next plug at +/-8500' FS.
7. POW and LD +/-1600' tubing and stand remainder of tubing in derrick.
8. RU pump truck and mix and spot 40 sx Class "H" cement from 8500' to 8100' FS. *Perf & Spgr. use TACa*
9. POW with EOT at +/- 8000' FS and circulate well with mud laden brine up to next plug at +/- 6500'
10. POW standing tubing in derrick.
11. Open 8-5/8" casing valve and pump 100 barrels fresh water into casing or until casing loads.
12. ND BOP and ND "B" section on wellhead. Remove packing and plates on 5-1/2" casing.
13. Weld 5-1/2" lift sub on top of 5-1/2" casing stub. Make sure to strap casing on at least 3 sides.
14. Pick up on casing to remove slips. (If unable to get casing out of slips get casing jacks.)
15. Work casing and attempt to get movement in casing.
16. Obtain casing stretch measurement.
17. If pipe has enough movement, RUWL and RIW with jet cutter. Jet cut 5-1/2" casing at +/- 6000'. If needed use wireline to run free point. Cut casing where it has at least 70-80% free pipe movement.
18. Attempt to work pipe free and if needed pump fresh water down 5-1/2" casing.
19. Notify Midland office with results.
20. If able to work casing free install BOP with 5-1/2" pipe rams and blind rams.

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21. POW and LD casing while installing pin end thread protectors on casing. Strap casing on racks.
22. NU "B" section of wellhead and install 7-1/16" BOP with 2-3/8" pipe rams and blind rams.
23. RIW 2-3/8" mule shoe sub and enough 2-3/8" tubing to go 50' into top of 5-1/2" casing stub +/-6050'?
24. RU cement pump truck. Mix and pump 60 sx Class "H" cement. Displace cement to EOT and POW with tubing.
25. SD 2-3 hours to WOC.
26. RIW and tag top of cement and make sure cement top is at least 50' above top of 5-1/2" TAG casing stub inside of open hole.
27. Notify Midland office with tag depth.
28. After approval is given RU pump truck and circulate well with mud laden brine up to next plug at +/-4100' FS.
29. POW with tubing to put EOT at +/- 4100' FS. .
30. RU pump truck and mix and spot 50 sx Class "C" cement from 4100' to +/-3900" FS.
31. POW with EOT at +/-3600' FS.
32. RU pump truck circulate mud laden brine up to next plug at +/- 2825'
33. POW with EOT at +/-2825'.
34. Mix and spot 75 sx Class "C" cement from 2825' up to +/- 2625' FS. (Shoe Pulg) - TAG
35. POW to +/-2580' and circulate ,mud laden brine up to next plug at +/- 1500' FS. ..
36. POW with EOT at +/-1525' at top of salt section and RU pump truck.
37. Mix and spot 50 sx Class "C" cement from ~~1525'~~¹⁶⁰⁰ up to +/- 1320' FS. - TAG
38. POW with EOT at 475' FS.
39. RU pump truck, mix and spot 50 sx Class "C" cement from +/- 475' to 270" - TAG.
40. POW and LD all but 1 joint tubing.
41. ND BOP and ND "B" section of wellhead.
42. RIW with one joint tubing into well and fill up casing with class "C" cement.
43. RDPU and clean location. Empty pit and cut off rig anchors. Release all rental equipment.
44. Cut off casing below all wellheads.
45. Weld plate onto casing with marker joint with the following information. Fasken Oil & Ranch Ltd. Section 31, 23 S, 25E, 940' FSL and 710' FEL Unit P. API # P/A Marker 4" X 4'
46. Midland office will file for pit closure permit. After permit for pit closure is received close pit as per OCD requirements.
47. Clean location and remediate per OCD requirements.

Cgt/Cwb

(Rolling rock 2 afe 1205 plug to abandon poCGT_CWB)

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Well: **Rolling Rock State No. 1**
Operator: **Fasken Oil and Ranch, Ltd.**
Location: **990' FSL and 990' FWL**
Sec 31, T23S, R25E
Eddy County, NM

Compl.: **5/29/1999 released rig**
API #: **30-015-30588**

TD: **10,900'**
PBSD: **10105' (CIBP 10140' w/35' cmt)**
Casing: **13-3/8" 48# H-40 @ 402'**
w/200sx H Thickset+150sx"C" w/6%gel
150 sx "C" +1" w/370sx "C" w/3% CaCl2
TOC surface

8-5/8" 32# J-55 @ 2722'
w/ 1300sx
TOC surf, circ 213 sx
5-1/2" 17# N-80 @ 10900'
175sx H mod+690sx H mod tail
TOC: **TOC 9154' by CBL**

Anhy 1390'

T.Salt 1550'

B.Salt 2730'

Delaware 2935'

Bone Spring lm 4520'

10103'

Wlfcmp 7964'

10103'

Penn 8620'

Strawn 9265'

Atoka 9720'

Perfs: **Morrow**
10184'-92' w/6 JSPF

CIBP **10280' w/ 35' cmt**
10336'-54' w/4 JSPF

CIBP **10450' w/ 20' cmt**
10482'-506' w/4 JSPF
10649'-52' w/4 JSPF
10728'-45' w/4 JSPF

Morrow 9958'

Morrow CI 10313'

Hole Sizes **17-1/2" 415'**
12-1/4" 2723'
7-7/8" 10900'

Current

as of 11-13-99

GL: 3875'

KB: 3894'

13-3/8" 48# H-40 @ 402'
TOC surface

8-5/8" 32# J-55 @ 2722'
TOC surf, circ 213 sx

TOC 9154' by CBL

CIBP (10,140' w/35' cement on top

10184'-92' w/6 JSPF

CIBP 10280' w/ 35' cmt
10336'-54' w/4 JSPF

CIBP 10450' w/ 20' cmt
10482'-506' w/4 JSPF
10649'-52' w/4 JSPF
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10103'

Wlfcmp 7964'

10103'

Penn 8620'

Strawn 9265'

Atoka 9720'

Morrow 9958'

Morrow CI 10313'

Proposed

GL: 3875'
 KB: 3894'

Plug 10 sx 0'-30'
60'
 Plug 50 sx "C" 270'-475'
13-3/8" 48# H-40 @ 402'
 TOC surface

Plug 50sx "C" 1320'-1525'
1600'
 Plug 75sx "C" 2625'-2825'
8-5/8" 32# J-55 @ 2722'
 TOC surf, circ 213 sx

Plug 50sx "C" 3900'-4100'

Plug 60sx "H" 5950'-6050' Stub, tagged
 5-1/2" csg cut +/-6000'

Plug 40sx "H" 8100'-8500'

TOC 9154' by CBL

CIBP (10,140' w/35' cement on top

10184'-92' w/6 JSPF

CIBP 10280' w/ 35' cmt
 10336'-54' w/4 JSPF

CIBP 10450' w/ 20' cmt
 10482'-506' w/4 JSPF
 10649'-52' w/4 JSPF
 10728'-45' w/4 JSPF

TD: 10,900'
 5-1/2" 17# N-80 @ 10900'

-TAG.

- WOC TAG.

WOC TAG

Perf + Syuz.
 WOC TAG.