	*	**AMEND	ENT TO	REPO	RT DATED 9/5	/06***						
Submit To Appropria	ct Office		State of New Mexico					Form C-105				
Fee Lease - 5 copies			En	ergy,	Minerals and N	atural Re	esources		Revised June 10, 2003			
District I								WELL API NO.				
District II Oil Conservation Division							30-015-32472					
1301 W. Grand A		sia, NM 88210			20 South St. F				5. Indicate			_
1000 Rio Brazos	Aztec,	NM 87410		12			71.	ļ		TE 🛛	FE	E 📙
District IV		17107505			Santa Fe, NM	8/505			State Oil & Gas Lease No.			
1220 S. St. Francis D	ONA	e, NM 87505	OP PECC	MDI	ETION REPO	DT AND	NOG					-
		LETION	OK KEU	JIVIFL	ETION KEPO			_	7. Lease Name	or Unit Ac	reement N	Nome
la. Type of Well:		GAS WEL	. ⊠ DRY	· 🗆	OTHER				7. Lease Name	or Onn Ag	gi eennem i	vanic
1	_	GIIO WEE	. <u> </u>			112	13 14 15 7	\leq				
b. Type of Comp		□ peepe	N [7] DITE	- K2I	DIEC	101112		⁶ />				
NEW V	WORK OVER	☐ DEEPE	N LJ PLU		DIFF. RESVR. OTE	PR 101/12/13/14/15/16/2		Pecos 32 State				
2. Name of Operate			BAC	IX.	/A		1011	_	8 Well No.			
	-				(3)	70	OV _ 2008		\ <u>\o</u>			
			Marbob Ener	ду Согр	oration (2)	— <u> </u>	ut/Ven		13		2	
3. Address of Oper	ator		DO D	ox 227	2,0	UUD.	ARTESIA		9. Sool name o	r Wildcat		
			Artesia, NM		-0227	4	TITESIA		, <i>&</i> /	McMillan	: Upper Pe	enn (Gas)
4. Well Location			71110314, 1414	00211	-0227	· \ ,		۲ م	(b/	Wichinan	, оррен т	iiii (Gas)
						300	والمراجع وسدو المساورة	193b)				
Unit Letter	C_	:66	Feet Fro	m The	North	Lin	and	_16	550 Fe	et From Th	e	WestLine
G. di		22	T1		100	Donos	275		NIMDM		т	ddy County
Section 10 Date Sanddad	I II D	32 ate T.D. Reac	Townsl		19S mpl. (Ready to Prod.)	Range	27E	(DE 8	NMPM RKB, RT, GR	eta)		Eddy County Casinghead
10. Date Spudded 6/2/03	11.0	7/31/03	nea 12.1	Jaie Co	8/25/06	13.	Elevations (325' GL	, etc.)	14. Elev	. Casingneau
15. Total Depth	ا	16. Plug Bac	k T D	17 If	Multiple Compl. How	/ Many	18. Interv		Rotary Tools		Cable	Tools
13. Total Deptil	-	10. I lug Bac	K 1.D.		ones?	vivially	Drilled By		0 – 10	870'	Caoic	10015
10870'		98	50'				l '		L		1	
19. Producing Inter	rval(s),	of this comple							2	0. Was Dir		urvey Made
			910	3' – 9 <u>:</u>	549' Penn							No
21. Type Electric a	nd Othe	er Logs Run							22. Was Well	Cored		
ļ			N	one					<u> </u>		No	
23.				CA	SING RECOI	RD (Rep	ort all s	trin	igs set in w	rell)		
CASING SIZI	Е	WEIGH	LB./FT.		DEPTH SET		LE SIZE		CEMENTING		A	MOUNT PULLED
13 3/8"		48	3#		225'		7 ½"		300	SX		None
9 5/8"		43.5 &	: 53.5#	3.5# 3010'		12 1/4"		600 sx No		None		
5 1/2"			7#			7 7/8"			2250 sx N		None	
3 /2				<u> </u>	10070					5/1	+	11010
											+	
24.				I IN	ER RECORD			25.		UBING R	ECORD	
SIZE	TOP		воттом	LIII	SACKS CEMENT	SCREEN		SIZ		DEPTH S		PACKER SET
SIZE	101		BOTTOM		SACIS CLINETY	BEREER	`	512.	2 3/8"		50'	9024'
	 		 		 	-				 	50	7024
26. Perforation re	ecord G	nterval size o	nd number)		1 ———	27 40	ID SHOT	ED.	ACTURE, CE	MENIT CO	JI IEEZE	FTC
20. Terioration R	reoin (II	mervar, size, a	(ושתווחנו				NTERVAL		ACTURE, CE			
		9893' – 98	96' (16 shots)				3' – 9896'					
9108' – 954			49' (20 shots)				9108' – 9549'		Acdz w/ 500 gal Clay Safe H Acdz w/ 3000 gal NE Fe 15% HCl			
:						9106 – 9349 Acdz W			AZ W/ 5000 gai NE Fe 15/6 HCI			
									L		 .	
28						ODUC 1						
Date First Production	on	P	oduction Met	nod (Fle	owing, gas lift, pumpir	ıg - Size and	l type pump))	Well Status	(Prod. or St	hut-in)	
8/26/	/06	-			Flowing						Droducie	•
Date of Test		Tested	Choke Size		Prod'n For	Oil – Bbl		Gas	- MCF	Water - B	Producing	Gas - Oil Ratio
2000 01 1000	110015	. 105104	CHORE SIZE		Test Period	On - D0		Jas	WICI	11 awi = E	.UI.	Jas - OH KARO
8/27/06		24			l	<u></u>	5]		62	<u> </u>	20	
Flow Tubing	Casin	g Pressure	Calculated 2	24-	Oil - Bbl.	Gas	MCF	V	Vater - Bbl.	Oil C	Gravity - A	API - (Corr.)
Press.	l		Hour Rate]	ļ						
29. Disposition of C	i Gas <i>(Sol</i>	d, used for fue	l, vented, etc.)		<u> </u>			Ш		Test Witnes	sed Bv	
	1,220	, jui jui			old						•	oon Cross
30. List Attachment	ts			50	ola						Jonati	nan Gray
						Mone						
31 .I hereby certif	v that	he intermati	on shown on	both s	ides of this form as	None true and c	omplete to	the i	best of my kno	wledge and	d belief	
1		٠\(•	`			,		. jj		- J	
/ \n n	, , , ₀ /	() 1	1 1 2 2		Printed			_			_	
Signature	W W	SA CO	MAM		Name Diana J.	Briggs	Title	Pro	duction Anal	yst	Date	11/14/06
E-mail Address production@marbob.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup_	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T				
T. Blinebry	T. Gr. Wash	T. Morrison	T				
T.Tubb	T. Delaware Sand	T.Todilto_	T				
T. Drinkard	T. Bone Springs	T. Entrada	Т.				
T. Abo	T.	T. Wingate	Т.				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	Т.	T. Permian	T				
T. Cisco (Bough C)	T.	T. Penn "A"	T. OH OR GAS				

			SANDS OR ZONES
No. 1, from	to	No. 3, from	toto
No. 2, from	to	No. 4, from	to
,	IMPOR1	TANT WATER SANDS	
Include data on rate of water in	iflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	Fro	m	То	Thickness In Feet	Lithology
			8/22/06 – Set CIBP + cmt @ 10400'					
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				:				
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