

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-32472 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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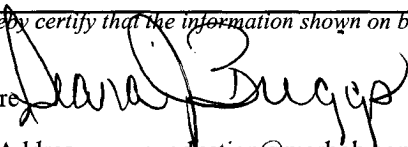
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Pecos 32 State	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 2	
2. Name of Operator Marbob Energy Corporation		9. Pool name or Wildcat McMillan; Upper Penn (Gas)	
3. Address of Operator PO Box 227 Artesia, NM 88211-0227			
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>19S</u> Range <u>27E</u> NMPM <u>Eddy</u> County			
10. Date Spudded 6/2/03	11. Date T.D. Reached 7/31/03	12. Date Compl. (Ready to Prod.) 8/25/06	13. Elevations (DF& RKB, RT, GR, etc.) 3325' GL
14. Elev. Casinghead			
15. Total Depth 10870'	16. Plug Back T.D. 9850'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0 - 10870'
19. Producing Interval(s), of this completion - Top, Bottom, Name 9108' - 9549' Penn			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	225'	17 1/2"	300 sx	None
9 5/8"	43.5 & 53.5#	3010'	12 1/4"	600 sx	None
5 1/2"	17#	10870'	7 7/8"	2250 sx	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9050'	9024'
26. Perforation record (interval, size, and number) 9893' - 9896' (16 shots) 9108' - 9549' (20 shots)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9893' - 9896' Acdz w/ 500 gal Clay Safe H 9108' - 9549' Acdz w/ 3000 gal NE Fe 15% HCl			

28. PRODUCTION							
Date First Production 8/26/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 8/27/06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5	Gas - MCF 62	Water - Bbl. 20	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Jonathan Gray	

30. List Attachments None			
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature 	Printed Name Diana J. Briggs	Title Production Analyst	Date 11/14/06
E-mail Address production@marbob.com			

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			8/22/06 – Set CIBP + cmt @ 10400'