•	Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103					
	District	Energy, Minerals and Natur	ral Resources	May 27, 2004 WELL API NO.					
	1625 1 rench Hobbs, NM 88240 District	OH CONGERNATION	DIMIGION	30-015-34782					
	1301 W. Gran. 2., Artesia, NM 88210	OIL CONSERVATION	1	5. Indicate Type of Lease					
	District Market NM 87410	1220 South St. Fran	1505 78	STATE STATE FEE					
	District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe NM 87	7505 TO 7000	6. State Oil & Gas Lease No.					
	87505	2							
	SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSITION OF THE PROPOSALS.)	SOUTH OF THE SE	7. Lease Name or Unit Agreement Name						
	DIFFERENT RESERVOIR. USE "APPLIC	BPESTA &	Hackberry 31 State						
	PROPOSALS.)  1. Type of Well: Oil Well	Gas Well 🖂 Othern OCD - F	A. A.	8. Well Number					
ļ		9. OGRID Number 6137 10. Pool name or Wildcat							
	2. Name of Operator	3031	28212826	1					
}	Devon Energy Production Company  3. Address of Operator								
1	20 North Broadway Oklahoma Cit	ry, Oklahoma 73102-8260 (403	5) 552-7802						
ł	4. Well Location								
	Unit LetterP:_	920feet from theSouth	line and1310	feet from theEastline					
	Section 31 Town	nship 22S Range 26E	NMPM Edd	ly County, NM					
l		11. Elevation (Show whether DR,	RKB, RT, GR, etc.)						
ı	Pit or Below-grade Tank Application 🔲 or	3381'							
ļ		aterDistance from nearest fresh w	ater well Dista	nce from nearest surface water					
- 1	Pit Liner Thickness: mil	Below-Grade Tank: Volume		struction Material					
L									
	12. Check A	Appropriate Box to Indicate N	ature of Notice, r	Report of Other Data					
	NOTICE OF IN		SUBS	SEQUENT REPORT OF:					
	PERFORM REMEDIAL WORK	PLUG AND ABANDON	DABANDON REMEDIAL WORK ALTERING CASING						
	TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS   MULTIPLE COMPL	COMMENCE DRIL CASING/CEMENT	<del>_</del>					
	POLE OR ALTER CASING	MIDETIFIE COMPL	CASING/CEWENT	30B					
_	OTHER:			Operations 10/20/06					
				give pertinent dates, including estimated date ach wellbore diagram of proposed completion					
	or recompletion.	ik). SEE ROLE 1103. For Multipl	e Completions: Atta	ach welloofe diagram of proposed completion					
	•								
			and is continuing	drilling operations to meet our lease					
•	expiration date of 5/31/06: (October	er 20 <sup></sup> , 2006)							
	10/20/06 MIRU rat hole - drill 12 1/4	" hole from 34' – 36'. Rig dwn & 1	nv out rat hole mach	nine.					
		· ·							
(	October 20 <sup>th</sup> , 2006 Drilling Report is	attached.							
-	haraby cartify that the information	have is true and complete to the he	est of my Impaylodge	and belief. I further certify that any pit or below-					
9	rade tank has been/will he/constructed/or	posed according to NMOCD guidelines	], a general permit [] o	r an (attached) alternative OCD-approved plan					
		′ /							
5	SIGNATURE // //	TITLE_Sr. Sta	off Engineering Tech	nician DATE10/21/06					
-	Type or print name Stephanie A.	/ /sasaga E-mail address: Ste	phanie.Ysasaga@dv	n.com Telephone No. (405) 552-7802					
	5- C4-4- 11 O/1	RECORDS ONLY	, and a succession of the	• • • •					
	/			NOV 1 4 2006					
	APPROVED BY:/ Conditions of Approval (if any):	TITLE		DATE					
	( w., )).								

201)	<b>111</b>			DAILY	ONSI	IORE	OR	IG DRI	.G RI	ΞPC	RT					Page 1 c	of 1
OCV	UYV.	;		HACK	BERR	Y 31	STA	TE 2							DATE:	10/20/	2006
DISTRIC	T: P	ERMIA	N BASIN		<u> </u>			OUP: UNR	ESTRI	CTE	) RI	EPORT NO:		12	SPUD	DATE:	
LOCATIO	ON: S	EC. 31	-228-261	Ε		LA1	r-LONG		4 N - 104	.328 V	V FO	DRMATION:	:				
PROJEC				0			ELEV:		381.00			THOLOGY:					
FIELD:			VALLEY			WI: API		100.0				EPTH:	36	DSS:	12.00	FOOTA	
COUNTY STATE:	: E	DDY M			ACE #	126323		30-01	5-34782			IG NM / NO: IG PH #:					1
PROP. #:		. <b>v.</b> 22858-	020			LG COS		15,000	AFE	COMP	COST		0	AFE 1	TOTAL COS	iT:	15,000
AUTH TV					1	ORLG C		1,500			IP CO		0		TOTAL CO		1,500
AUTH TN	MD: 11	1,675 (1	ft)		CUM D	RLG CO	ST:	16,500	CUM	COMF	cos	T:	0	CUM	TOTAL CO	ST:	16,500
BIT#	SERI	AL#	TYPE	SIZE I	ADC Code	FROM	ТО	FEET	HRS	ROF	,	J1-5	WOB	RPM	1 1 0	D L B	GOR
NO BIT	ATA 1	ODAY		<u> </u>	1									_			
											1						
MUD PROPERTIES							JD USED	1		<b> </b>				AULICS			
Time:			Solids:			Mud Additive Used			II		PUN	1P #1	PUMP:	#2	PUMP #3		
MW: VISC:			Oil: 10 sec	Col							II .	Size:					
pH:			10 min								SPM	n Strk:					
Chl:			CA:								GPM						
WL:			Pm:								PSI:						
HTHP:			Pf:		1						AV (				AV (DC):		
FC:			Ex Lim								PSIC	лор:		- OH	HP/In2:		
PV: YP:			Elec St MBT:	tab:							B	D.#4	S		JMP RATES	•	
LCM:			LGS:								PUM PUM				si @ si @		spm spm
Daily Muc	d Lock	to Holo			bbls Dai	lv / Cum	Mud Co	not:		\$ /	Civi	1 #4		Ps			
Cum Muc				0	Obbis Co	•	Mud CC	JSI.	Tr	ہ ہ p Gas				Bka	rd Gas:		
				SURVEY						-					A #:		
MD	Δn	gle	TVD	Dir	V Sec		<del>יי</del> ۷/-S	+E/-W	D		Qty	T	De	scription		OD	Length
IVID	+~"	gie	100		V 360		1/-0			-	Q.iy	_		scription		- 00	Length
ļ	1					1											
															Total BH/	A Length:	
										String Wt Up:		Rotating String Wt:					
								<u> </u>		String Wt Down:		BHA Hr Last Insp:					
						L	AST C	ASING / BO	OP / NE	XT C	ASING	<b>.</b>					
Depth: 0		FIT	:	Size:		Wt:		Grade			onnect				asing: @		
Last BOP	Test	Date:			Acciden	t:	Los	s Control In	C:	- 2	24 Hr F	orecast: [	ORILL	ADDITIO	NAL FOOT	AGE IN A	PPROX 21
ļ.,,,	1		γ	,							ı,						
	То		Prob?			tivity L									SUMMARY	<u> </u>	
06:00 0	6:00	24.00	NO			RAT HOLE MACHINE - DRILL 12 1/4" HOLE			Code		D	escriptic	n	C	osts		
				F/ 34' TO	36' - RIG	DOWN F	OH TAS	LE MACHIN	E		206	-019 RAT	HOLE	MACHI	NE		1,500.00
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FOREMAN: BOB RANDOLPH

Total Daily Cost: Cumulative Cost to Date: 1,500 16,500