	State 0.	f New Mexic	co			Form C-103
smet I	Energy, Mineral	s and Natural	Resources			May 27, 2004
1625 N. Free bbs, NM 88240				WELL API NO.		
District II	OIL CONSER	VATION D	IVISION		<u>-015-34742</u>	2
1301 W. Gr. Artesia, NM 88210 District III	1220 Sau	CVATION D th St. Franci Fe. NM 8750	D Pa	5. Indicate Type	of Lease	
1000 Rio B os Rd, tec, NM 87410	1220 500	in Styremon	S 1.0 .	STATE	⊠ FE	
District IV	Santa I	Fé. NM 8760	15	6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	/,	S == (	onne S			İ
87505 SUNDRY NOT	ICES AND REPORTS	N WEI-IS	<u>ω</u>	7. Lease Name o	r Unit Agree	ement Name
(DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DE	EPEN OR PECCE	NEDK TO A	7. Lease Name o	1 Omt Agree	Cilicit I valle
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FO	RM C-MIDFOR	STESIA O A GI	CONTIN	ENTAL A S	STATE
PROPOSALS.)	<u> </u>	iĝ,	55/	8. Well Number	11	JIAIL
1. Type of Well: Oil Well	Gas Well Other	16				
2. Name of Operator		1222328	7066	9. OGRID Numb		
	OG Operating LLC	30001	.60		229137	
3. Address of Operator				10. Pool name or		
550 W. Texas Ave., Su	ite 1300	Midland, TX	79701	EMPIRE; Y	ESO	96210
4. Well Location						
Unit Letter <b>F</b>	: <b>1450</b> ' feet from the	e <b>North</b> 1	ine and 1907'	feet from th	ie <b>West</b>	line
Section 30	Township		ange 29E	NMPM		unty EDDY
Section 30	11. Elevation (Show v					unty LDD1
A secretary	11. Elevation (Show )	3648' G				
Pit or Below-grade Tank Application	or Closure	3040 0			448	
			S			
Pit typeDepth to Groundwater	Distance from nearest fres	h water well l	Distance from neare	st surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bb	ls; Construction I	Material		<u> </u>
12. Check	Appropriate Box to I	Indicate Nati	re of Notice	Report or Other	Data	
12. 0	- Ippropriett Zon to		, ,	report of ourer	2-000	
NOTICE OF I	NTENTION TO:		SUB	SEQUENT RE	PORT O	F:
		N $\square$	EMEDIAL WOR			CASING
PERFORM REMEDIAL WORK	1 200 1 10 1 10 1 100					
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TEMPORARILY ABANDON ☐	CHANGE PLANS			LLING OPNS.	P AND A	
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### CONTINENTAL A STATE #1 API#: 30-015-34742 EDDY, NM



## C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
4436.5' – 4733.5' Acidize w/ 2100 gals acid.					
4436.5' – 4733.5' Frac w/ 95,844 gals gel, 8025# LiteProp,					
	and 90,620# 16/30 sand.				

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
4840' – 5088'	Acidize w/ 2100 gals acid.						
4840' – 5088'	Frac w/ 36,000 gals 30# gel, 8000# LiteProp,						
90,980# 16/30 sand, & 45,000 gals 40# gel.							

District I

1625 N. F. ench Dr., Hobbs, NM 88240

District II

1301 W. and A. e, Artesia, NM 88210

District I

1000 Rio Brazos N. ztec, NM 87410

District I

1220 S. St. Francis Dr., Santa Fe, NM 87505

UL or lot no.

F

40

12 Dedicated Acres

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

East/West line

West

Fee Lease - 4 Copies

Form C-102

County

Eddy

X AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1 /	API Number	•		<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
30-015-	34742		Ì	96210	) EM	IPIRE; YESO					
<sup>4</sup> Property (	Code		5 Property Name					6 Well Number			
21044	Į		CONTINEN	ONTINENTAL A STATE					011		
'OGRID	No.		8 Operator Name						' Elevation		
229137			COG OPER	ATING LLO	C	3648					
					<sup>10</sup> Surface 1	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line		County
F	30	T 17S	R 29E		1450	North	1907	West	<u>.</u>	Eddy	
			<sup>11</sup> Rot	tom Hole	e Location If	Different From	m Surface				

North/South line

North

Feet from the

1913

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Feet from the

1653

Order No.

Range

R 29E

14 Consolidation Code

Lot Idn

Section Township

<sup>13</sup> Joint or Infill

T 17S

30

SURFACE 1997' (913'		17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  11-30-06  Signature Date  Phy11is A. Edwards  Printed Name
***		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor:

# Silver Oak Drilling, LLC



PO Box 1370 Artesia, NM 88211-1370

August 31, 2006

COG Operating, LLC Fasken Center, Tower II 550 West Texas Ave, Suite 1300 Midland, TX 79701

RE:

Continental A State #11 1450' FNL & 1907' FWL

Sec. 30, T17S, R29E Eddy County, New Mexico

Dear Sir,

The following is the Deviation Survey for the above captioned well.

DEPTH	DEVIATION	EVIATION DEPTH	
184' 610'	1° 1/4°	805′	3/4°

The remainder of the well was directional and will be provided separately.

Very truly yours,

Eddie C. LaRue Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 31st day of August, 2006.

Notary Public



District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION 20

1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

X AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	r	1	<sup>2</sup> Pool Code	e	<sup>3</sup> Pool Name			
30-015-	-34742			96210	EM	MPIRE; YESO			
<sup>4</sup> Property	Code		<sup>5</sup> Property Name 'Well N					Vell Number	
21044	1		CONTINE	CONTINENTAL A STATE				1	011
'OGRID	No.			<sup>8</sup> Operator Name				Elevation	
229137			COG OPE	RATING LL	C				3648
					<sup>10</sup> Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	30	T 17S	R 29E		1450	North	1907	West	Eddy
			<sup>11</sup> Bo	ttom Hol	le Location If	Different From	n Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	30	T 17S	R 29E		1653	North	1913	West	Eddy
12 Dedicated Acre	es 13 Joint o	r Infill 14 (	Consolidation	Code 15 Or	rder No.				
40	- [			1					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

C16				17 0 1
16				<sup>17</sup> OPERATOR CERTIFICATION
	7 6			I hereby certify that the information contained herein is true and complete to the
				best of my knowledge and belief, and that this organization either owns a
	ŏ   `			working interest or unleased mineral interest in the land including the proposed
	<b>`</b>			bottom hole location or has a right to drill this well at this location pursuant to
				a contract with an owner of such a mineral or working interest, or to a
_				voluntary pooling agreement or a compulsory pooling order heretofore entered
SURFACE				by the division.
<del>( 1997 '</del>				Julis a durado 11-30-06
(913'-			1	Signature Date
(-1997' (-1913' BHL				Phyllis A. Edwards
0115				Printed Name
				Frince Name
	111			10
				<sup>18</sup> SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was
		,		plotted from field notes of actual surveys made by me or under
				my supervision, and that the same is true and correct to the
				best of my belief.
				Date of Survey
l l				Signature and Seal of Professional Surveyor:
				-
				Certificate Number