| Submit 3 CopiesState of New Mexicoto AppropriateEnergy, Minerals and Natural Resources DepartmentDistrict OfficeEnergy, Minerals and Natural Resources Department | | | | orm C-103 evised 1-1-89 | |
|---|---------------------------|-------------------------------|------------------|----------------------------|--|
| DISTRICT I P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco St. | 003034 | WELL API NO. | 30-005- | 62238 | |
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | · `->` | 5. Indicate Type o | | | |
| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | JUN 2003 | 6. State Oil & Gas VA-1849 | s Lease No. | | |
| SUNDRY NOTICES AND REPORTS ON | ELARSESIA | | | | |
| (DO NOT USE THIS FORM FOR PORPOSALS TO DRILL OR TO DEEPEN OR | | 7. Lease Name or | Unit Agreement N | Name | |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS) | | Tacbob B | CT State Co | om. | |
| 1. Type of Well: | CLUSIUS | | | | |
| OIL GAS WELL OTHER | | | | | |
| 2. Name of Operator | | 8. Well No. | | | |
| YATES PETROLEUM CORPORATION | | 1 | | | |
| 3. Address of Operator | 9. Pool name or Wildcat | | | | |
| 105 South Fourth Street, Artesia, NM 88210 | | Wildcat | Precambriar | 1 | |
| 4. Well Location Unit Letter <u>M</u> : <u>824</u> Feet From The South | Line and | 688 ' | Feet From The | West | |
| | <u>5</u> | NMPM | Chaves | Co | |
| 10. Elevation (Show wheth 3568' | her DF, RKB, RT, GR GR | ', etc.) | | | |
| Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | | | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON | REMEDIAL WORK | · | ALTERING CA | _ | |
| TEMPORARILY ABANDON | COMMENCE DRILI | | PLUG AND AB | | |
| PULL OR ALTER CASING | CASING TEST AND | | | | |
| OTHER: | OTHER: Chang | es to drilli | ng prognosi | x | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Petroleum Corporation wishes to change the drilling prognosis to be all cement plugs in the 8 5/8" casing will be drilled out to a depth of 4400' the well will then be drilled to a final TD of 5610'. 5 1/2" production casing will then be run to TD.

Thank you.

| $\mathcal{P}\mathcal{O}$ | | | |
|--|------------------------|-----------------|-------------|
| I hereby certify that the information above is true and complete to the best of my | mowledge and belief. | | |
| SIGNATURE | TITLE Regulatory Agent | DATE | 06/27/03 |
| TYPE OR PRINT NAME COWAN | (505) 748-1471 | TELEPHONE NO. | |
| (This space for State Use) APPROVED BY | District Sy | Asvisor DATE | 1 10 2 2003 |
| CONDITIONS OF APPROVAL, IF ANY: | | | |