

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-29366

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

Todd "2" State

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Concho Exploration, Inc.

8. Well No. 5

3. Address of Operator
550 West Texas Avenue, Suite 1300
Midland, Texas 79701

9. Pool name or Wildcat
Ingle Wells; Delaware

4. Well Location

Unit Letter H 1980 feet from the North line and 660 feet from the East line

Section 2

Township 24S

Range 31

NMPM

County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3539' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Plug back operations ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

7-17-03 MIRU

7-18-03 MIRU Signal ELU. RIH w/gamma gun. Pull GR/CCL from 8282' - 6500'. Log DV tool @ 6073'. Perf 7244' - 7270', 2 spf & 52 holes. RU RBP & pkr. TIH. Test tbg to 7000 psi below slips. Set RBP @ 7345'. Set pkr. @ 7324'. Load & test RBP to 3000 psi. ok.

7-21-03 MIRU Lobo acid trk. Acidize 7244' - 50' w/200 gals 7 1/2% NeFe.

7-22-03 Frac'd w/1000 gals 7 1/2% NeFe; 26,000 gals 25# x-linked gel; 80,000# 16/30 (2-6 ppg) w/propnet in last 12,000#.

7-30-03 Ran 2 7/8" tbg in hole set @ 7,148'. Began testing well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst

DATE 08/14/2003

Type or print name

Telephone No.

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____

DATE

Conditions of approval, if any:

AUG 28 2003