

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. Div. Dist: 2
1301 W. Grand Avenue
Artesia, NM 88202

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>			
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR <input checked="" type="checkbox"/>	Other <input type="checkbox"/>	
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P.								
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FSL & 2310 FEL At top prod. interval reported below 1650' FSL & 2310 FEL At total depth 1650' FSL & 2310 FEL								
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy		13. STATE NM		
15. DATE SPUDDED 1/28/03		16. DATE T.D. REACHED 2/5/03		17. DATE COMPL. (Ready to prod.) 7/27/03		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3587' GR		
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3814'		21. PLUG, BACK T.D., MD & TVD PBTB 3721' RBP 2950'		22. IF MULTIPLE COMPL., HOW MANY* no		
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1925' - 2402' San Andres		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN sent on original completion		
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		
8 5/8" J55		24#		1226'		12 1/4"		
5 1/2" J55		15.5#		3814'		7 7/8"		
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)				
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		
2 7/8"		2334'		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED						
3032' - 3293'		Acidized w/1500 gal 7.5% NeFe, frac'd w/110,500						
1925' - 2042'		20/40 sd & 25,000# 16/30						
		Acidized w/3000 gal 7.5% NeFe, Frac'd w/180,000						
		Gal linear gel & 120,000 20/40 brady 30,000 20/40						
33.* PRODUCTION								
DATE FIRST PRODUCTION 7/28/03		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) 2 1/2" X 2" X 16', pump					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 8/16/03		HOURS TESTED 24		CHOKE SIZE 0		PROD'N FOR TEST PERIOD 63		
OIL-BBL. 63		GAS-MCF. 100		WATER-BBL. 191		GAS-OIL RATIO 1587		
FLOW. TUBING PRESS. 75		CASING PRESSURE 25		CALCULATED 24-HOUR RATE 63		OIL GRAVITY-API (CORR.) 191		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold		TEST WITNESSED BY BJ Cathey						
35. LIST OF ATTACHMENTS								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								

SIGNED

KAREN COTTOM
TITLE OPERATIONS TECHNICIAN

DATE August 20, 2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	1446'	2936'	
Glorieta	2936'	3017'	
Yeso	3017'	3814'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Gravhura	1257'	
San Andres	1546'	
Glorieta	2936'	
Yeso	3017'	
Total Depth	3814'	