Form 3160-4	
(August 1999)	

UNITED STATES

Oil Cons.

FORM APPROVED	
OMB NO. 1004-0137 Expires: November 30, 20	
Expires: November 30, 20	l

(August	19995		DEPAI BURE		IITED STATE ENT OF THE F LAND MAN RECOMPLET			II Co DIV- Grai		. 2 venı	ıe		FORM AI OMB NO Expires: Nove	PPROVED . 1004-0137 :mber 30, 2000
	WELL	. COMP	LETION	OR R	RECOMPLET	IONA	riesla	, AND	Jr.88	210			ease Serial No. 129392	· · · · · · · · · · · · · · · · · · ·
	1a. Type of Well Oil Well Gas Well Dry Other b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,											2.3.2	·	e or Tribe Name
Ric	ne of Operator ks Exploration		ther									Gree		Grayburg Un Well No.
3. Add	lress) W. Louisian	1a, Ste. 4	10, Midla	nd, T	X 79701		3.a Phot (91	ne No. <i>(.</i> 5)683-		area cod	le)	1	PI Well No.	<u>, , , , , , , , , , , , , , , , , , , </u>
	ation of Well <i>(R</i> Surface 1980' F	•	•	and in	accordance with	Federal i	requireme	nts)*				10. Fi	15-32515 eld and Pool, o art Bone spi	- •
				FSL	& 1980' FWL							11. Se Su	c., T., R., M., o	on Block and Sec.27,T18S,R31E
At t	otal depth 1980	'FSL &	1980' FW	L								12. Co	unty or Parish	13. State New Mexico
	Spudded		15. Date T.D. Reached 02/24/2003				16. Date Completed ☐ D & A ☒ Ready to Prod. 03/22/2003			rod.	17. Elevations (DF, RKB, RT, GL)* 3633' GR			
18. Tota	al Depth: MD TVD	9976		19. F	Plug Back T.D.:	MD 97 TVD		_	20.	Depth B	ridge Plu		MD 9775 TVD	
21. Typ CBL	e of Electric & C /GR	Other Mech	anical Logs	Run (S	ubmit copy of ea	ch)			,	Was DS		□ No l		omit analysis) nit analysis) Submit copy)
23. Casi	ng and Liner Re	cord(Repo	rt all strings	s set in	well)									2.2.
Hole Size		Wt. (#/1	rt.) Top	(MD)	Bottom (MD)		Cementer epth	Туре	of Sks. & of Ceme		Slurry Vo (BBL)	ol. Cen	nent Top*	Amount Pulled
17 1/2	13 3/8"	48#			669			500s				Surfa	ice	
12 1/4 7 7/8"	8 5/8" 5 1/2"	32# 17#			9971'				sx Poz sx Poz					
														· · · · · · · · · · · · · · · · · · ·
24 Tubi	ng Record													
Size	Depth Set	(MD) P	acker Depth	(MD)	Size	Denth	Set (MD)	Packer	Denth ()	MD)	Size		mth Cat (MD)	Declar David (147)
2 7/8"	9918 scing Intervals	(()	acker Depui	(IVID)	Size	-				VID)	Size		pth Set (MD)	Packer Depth (MD)
23. FIOUL							Perforation		ļ					
Formation Top Bottom							erforated I	nterval		Size		lo. Holes		erf. Status
A)Bone Springs 8148 8184' B)			9804 - 9816 8 8148 - 8184' 2 spf			- 8		open open	7775 + 30' cmt					
C)				-				<u> </u>		······	_		JPOII -	
D)						**					_		/.e	16177870
	Fracture, Treatn Depth Interval	nent, Ceme	ent Sqeeze, F	itc.			Ar	nount ar	nd Type	of Mater	rial		0.70.74	A 703
9820			Displace	d w/ 2	50 bbls 2% K	CL wat							/ <u>:v</u>	
0004	00101		1000	1.50	00/10 ::	25.55							/ ** -	100 9993 · C

	Depui litte						Amount	and Type of Material	/w	*	(-2)
9820'			Displ	aced w/	250 bbls :	2% KCL v	vater + 15% NE	Fe acid	/	1450 0000	/
9804	- 9818'		1800	gals 15	% 90/10 a	cid. + 35 E	BS		0	Arit ZUU u	
8205			Displ	aced w/	2% KCl w	ater. Spot	2 bbls. 15% Ne	Fe acid	5	RECEIVED	
8148	- 8184'		5400	gals 15	% 90/10 a	cid + 110 l	BS		100	OCD - ARTEST	A S
	action - Inte								\0		137
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Production M	FOR REC	BRD	, 45°
03/27/03	3/30/03	24	\rightarrow	125	50	67		ACCEPTED		1E 0E 5	

03/27/03	3/30/03	24	\rightarrow	125	50	67	0011.74.1	Giav	"ACC	Pumping	i
Choice Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well	Status		
	Flwg. SI		\rightarrow	125	50	67	400	proc	lucing	APR 1 5 2003	\
	ction - Inte	rval B									5
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ty	Production Methodby AK	 ₹

Choke Size Tbg. Press Flwg. SI Csg. Press. 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status

PETROLEUM ENGINEER

									-1	<u> </u>
	ction - Inter		1	Lan		T.,,	1090		In the second	<u> </u>
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
	ction - Inter							,		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
29. Disp	osition of G	as <i>(Sold, u</i>	sed for fuel	vented, e	tc.)	<u>l</u>		<u> </u>		
30. Summ	nary of Poro	us Zones (include Aqu	ifers):			· · · · · · · · · · · · · · · · · · ·	31. Format	tion (Log) Markers	
Show tests,	all importa	nt zones or	porsity and	contents	hereof: Cor l, time tool o	ed intervals a pen, flowing	nd all drill-stem and shut-in pressures			
Form	ation	Тор	Bottom		Descr	riptions, Cont	tents, etc.		Name	Top Meas. Depth
Surface	Rock	o	24	ю				T. Anhy		654
Red Bed	l	240	66	i9	-			T. Yates		2493
Salt/Anh	ıy İ	669	411	.5				T. Queen		3321
Dolomit	e	4115	502	8				T. Wolfcar	mp.	9606
Sd		5028	606	o				T. Bone S	orings	6274
Lm .		6060	641	6						
Sd/Sh/L	m	6416	997	6						
4.5										
				1.						
			•							
32. Additio	onal remarks	s (include p	olugging pro	cedure):						
	٠									
33. Circle	enclosed atta	achments:								
	trical/Mech	•	-	• •		eological Rep ore Analysis	oort 3. DST Repo 7. Other	ort 4. D	irectional Survey	
34. I hereb	y certify tha	t the forego	oing and att	ached info	rmation is co	omplete and o	correct as determined	from all availa	ble records (see attached instru	uctions)*
Name (please prini) <u>Haylie</u>	Urias		 		Title Regulat	tory Analyst		
Signati	ire K	and	e II	Ma	31h	<u></u>	Date <u>04/1</u> (0/2003		
					1					
Title 18 U. States and	S.C. Section false, fictition	n 101 and 1 ous or frad	Title 43 U.S ulent statem	.C. Section ents or rep	n 1212, make presentations	e it a crime fo as to any ma	or any person knowing atter within its jurisdic	ly and willfull tion.	y to make to any department o	or agency of the United

DISTRICT I 1825 N. French Dr., Hobbs, NM 88240 DISTRICT II 811 South Pirst, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

DISTRICT IV

2040 South Pacheco Santa Fe, New Mexico 87505

OIL CONSERVATION DIVISION

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-0/5-325/5	Pool Code 56400	Shugart Bone of	
Property Code	Property		Well Number
26066	GREENWOOD PRE-		16
ogrid no.	Operatoz		Elevation
168489	RICKS EXPLOR		3633'

Surface Location

-	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	J	27	18 S	31 E		1980	SOUTH	1980	EAST	EDDY
۰										

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Ord	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

AS TO 11 TO ARTESIA TO	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Adalah Mas / Le Signature
LAT-N32'43'00.2" LONG-W103'51'18.5"	Haylie Urias Printed Name Reg Analys+ Title 4-10-03 Date SURVEYOR CERTIFICATION
3633.4' 3637.5' 1980'	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. AUGUST 8, 2002 Date Surveyor Signatury & Seal of One
. 1980	Professional Surveyor W.O. No. 2667A Certificate No Gary L. Jones 7977 Professional Surveyor Reference of the Surveyor Survey

OPERATOR:

RICKS EXPLORATION

WELL/LEASE:

GREENWOOD PRE-GRAYBURG #16

COUNTY:

EDDY

STATE OF NEW MEXICO DEVIATION REPORT

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3/4
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508-0064

By: Two Mann

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 28th day of February, 2003, by

Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

