District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404 District III

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

1000 Rio Brazos Rd, Aztec, NM 87410	PO Box 2088
District IV	Santa Fe, NM 87504-2088
PO Box 2088, Santa Fe, NM 87504-2088	

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			Operator Name ENERGY P.O. BO	CORPORA	•			R	OGRID N 0138 eason for F	37	
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API Nı	umber				Pool Na	ame			T 19 W	Pool Code	
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