Form 3160-4 (April 2004)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED	
_OMB NO	). 1004-0137 larch 31, 2007	
Expires: M	larch 31, 2007	ĺ

				•	JOILLI 10	or Line	1712 11 12	CODIVIL								Expires: M	arch 31, 2007	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMLC068545						
la. Type	of Well				Gas Well	Dry Work Ov		her Deepen	☐ PI	ug Back		Diff.	Resvr,			·	e or Tribe Na	me
v,,				Other -		<b>.</b>				Ü			,		7. Uni	t or CA Agre	ement Name	and no.
2. Nam	e of Operat	tor														M71016	177 1137	
	PCO, L. I	P							a 191	N	, ,			i		se Name and ER LAKE		204
3. Add	ress D. Box 27	760 M	idlan	a TX	79702				3.a Phon (43)	ie No. <i>(11</i> 2)683-2		area	code)			Well No.	OIVII 2	<u>,                                    </u>
					learly and i	n accordano	ce with I	ederal r								5-32928		
					-				_		022	104		4			or Exploratory	
At S	urtace SES	sw, u	IL N,	1 000	FSL, 660 I	WL, LA	1 165 E	CEN	200N	W 103	9.923	194		1			DEL/BS/A on Block and	
At to	op prod. int	erval re	ported	below	SAME		JU	L 1 9	2006						Sur	vey or Area	SEC 7, T24	IS, R30E
At to	otal depth						aod	: ::////	ESIA						<ol> <li>Cot</li> </ol>	inty or Parisl	13. Stat	
	Spudded			15 Г	Date T.D. Re				16. Date C	'omnlete	d				EDD'		NM RKB, RT, G	1 /*
	-							İ		& Â [	X Re	eady t	o Prod.				rand, rei, o	<i></i>
	6/2006	m 7/	1501		)5/27/200	o . Plug Back	. T.D.	73	06/17/	2006	120	Dona	h Duite	<del></del>	3154'			
18. 10ta	l Depth: N	MD 74 IVD	+50		19	. Plug Back	1.D.:	MD 73	09		20.	Dept	h Bridge	Plug Se		MD CVD		
21. Type	of Electric	& Oth	er Me	chanica	al Logs Run	(Submit co	py of eac	ch)	,	:	22.		well core				bmit analysis	
OK-C	CLN-LDT	i, GK	-AII								ľ		DST run	للشظ			mit analysis) (Submit copy	
23 Casi	ng and Line	er Reco	rd <i>(Rer</i>	ort all	strings set	in well)					L	Direc	ctional Su	irvey?	N	o X Yes	(Submit copy	<u>"</u>
Hole Size			Wt. (#		Top (MD)		n (MD)		Cementer epth		of Sks. of Cem		Slurry (BB		Cem	ent Top*	Amount I	Pulled
12-1/4"			32#		)'	659'				500					0'			
7-7/8"	5-1/2".	J55   1	15.5/	17# 0	)'	7448'				822					3357	TS		
	-	-		-+		-												
	<u> </u>												<del></del>					
24. Tubi	ng Record	th Set (1	MD) I	Packer	Depth (MD	)) Siz	re	Denth	Set (MD)	Packer I	Denth (	(MD)	T - 6	ize	De	pth Set (MD	Dacker D	epth (MD)
2-7/8"	7322	<u> </u>	(III)	- uonoi	Dopui (ME	7	~	Dopui	Set (IIIB)	- ucker i		(1111)	°		+	pui set (MB	1 dekel De	,pui (MD)
	icing Interv							26.	Perforation	n Record					<del></del>			
	Formatio	on		T	Тор	Botto	om		erforated I	nterval			Size	No. I	loles		Perf. Status	
	AWARE			702	0'	7312'			-7040' -7284'			$\frac{0.38}{0.38}$				PRODU		
B) C)				┼─		ļ			-7204 -7312'	***		0.38		10				
D)				1		1.												
27. Acid,	Fracture, T Depth Inte		nt, Cer	nent So	qeeze, Etc.				Λ.	nount an	d Tem	o of l	Antonial .	*****				
7020'	- 7040'	ıvaı		122	2,602 GA	I.S PW +	10.000	)# 14/3			iu Type	e 01 IV	rateriai					
	- 7312'				2,599 GA										-			
				<u> </u>													p.r.	
Date First	Test	Hours	1	est	Oil on BBL	Gas MCF	Wa BB	ter	Oil Gravi Corr. AP	ty	Gas Grav		Pro	duction N	lethod	<del></del>		
Produced 6/17/06	Date 6/25/06	Tested	'   '	Production	▶ 93	205	21		COIT. AP.	ı	Grav	vity	pī	JMPIN	JG.			
Choice Size	Tbg. Press.		2	4 Hr.	Oil BBL	Gas MCF		ater L	Gas : Oil		Wel	I Statu		71411 11		200		
14/64"	Flwg. SI 200	ı	·   *	Rate	► 93	205	21		Ratio		DD	ODI	UCING		,			
	uction - Inte	1			1/3	1203		<del></del>			111	OD	JCINO					
Date First Produced	Test Date	Hours Teste	d P	est roductio	on Oil BBL	Gas MCF	Wa BB	ter L	Oil Gravi Corr. AP	ty I	Gas Grav	vity	Proc	duction N	1ethod			
Choke	Tbg. Press	Csg.	12	4 Hr.	Oil BBL	Gas MCF	Wa BE	ter	Gas : Oil		Wel	1 Statu	s					
Size	Flwg. SI	Press	.   F	Rate	BBL	MCF	BÏ	BL	Ratio									
(See Instru	ctions and sp	aces for	additio	nal data	on page 2)				1		Ш							

28b.	Produc	ction - Inter	val C								
Date Prod	First	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Chok Size	e	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
28c.	Produc	tion - Inter	val D								
Date Produ	First iced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Chok Size	e	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
<del>29</del> .	•	sition of G	as (Sold,	used for fuel	vented, e	tc.)					
	SUMM		us Zones	(Include Aqu	ifers)				31 Form	ation (Log) Markers	
	Show tests, i	all importa	nt zones o	r porsity and	contents	thereof: Co.	red intervals a	and all drill-stem and shut-in pressures			
	Forma	tion	Тор	Bottom		Desc	riptions, Con	tents, etc.		Name	Top Meas. Depth
									T/SALT		660'
									B/SALT		3220'
									T/LAMA		3430'
					:				!	CANYON	3460'
										RY CANYON	4280'
				<b>i</b> !						R CHERRY CANYON HY CANYON	5543' 5580'
										R BRUSHY CANYON	6926'
									1	SPRING LIME	7178'
				:						ON SAND	7288'
									BASE AV	ALON SAND	7319'
32. A	dditio	nal remarks	s (include	plugging pro	cedure):				<u> </u>		
33. In	Elec	trical/Mech	nanical Lo	en attached l gs (1 full set ng and ceme	req'd.)	□ G	the appropriat eological Rep ore Analysis	_	ort 🛛 I	Directional Survey	
34. I I	iereby	certify that	the foreg	oing and atta	ched info	rmation is c	omplete and c	correct as determined	from all availa	ible records (see attached instru	ctions)*
N	ame <i>(p</i>	lease print,	Cindi (	Goodman	1	··		Title Product	tion Clerk		
Si	gnatur	e	ma	کې ت	100	9_	<del> </del>	Date06/26	5/2006		
Title I	8 U.S and fa	.C. Section	101 and 1	Fitle 43 U.S.	C. Section	1212, mak	e it a crime for	r any person knowing tter within its jurisdic	ly and willfulltion.	y to make to any department or	agency of the United

DISTRICT 1625 N. French Dr., Bobbs, NM 88249 DISTRICT II 511 South First, Artesia, NM 88210

DISTRICT III

Dedicated Acres

40

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

Submit to Appropriate District Office

State Lease - 4 Copies Pee Lease - 3 Copies

#### 1000 Rio Brazos Rd., Axtec, NM 87410

Joint or Infill

I

Consolidation Code

DISTRICT IV 2040 South Pacheco, Sania Fe, NM 87505

#### OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### WEST I DOLUMENT AND ACDRAGE DEDUCATION DIAM

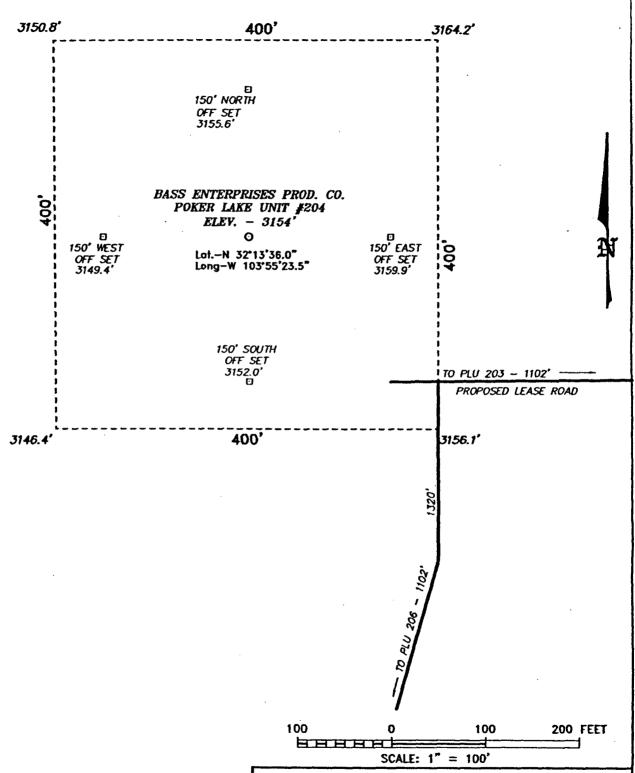
		1	MELL LO	CATION	AND ACREA	GE DEDICATI	ON PLAT					
API Number Pool Code						Pool Name						
30-015-	32928		475	45	Na	Nash Draw (Delaware   BS   Avalon Sand)						
Property (	ode				Property Nam			Vell N				
001796			POKER LAKE UNIT 204						4			
OGRID No	·.		Operator Name					Elevation				
001801			BEP	CO, L	_, ρ,		3154'					
					Surface Loc	ation						
UL or lot No.	Section	Township	Range	Lot ldn	Peet from the	North/South line	Peet from the	East/West line	County			
N	7	24 S	30 E		660	SOUTH	1980	WEST	EDDY			
Bottom Hole Location If Different From Surface												
UL or lot No.	Section	Township	Range	Lot làn	Peet from the	North/South line	Feet from the	East/West line	County			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Order No.

		OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the
		William R. Dunnell Signature
		W.R. DANNELS  Printed Name  DIVISION DRILLING SUPT.  Title
		Date SURVEYOR CERTIFICATION
	. ]	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
LAT - N32*13'36.0 LONG - W103'55'2		MARCH 10, 2003  Date Survey  Signature & Stall Ones  Professional Supports
3150.8; 3154.2; 1980'		The state of the s
SUE OF SISSE		Certificate No Gory Lords 7977

## SECTION 7, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M., EDDY COUNTY.



### BASS ENTERPRISES PRODUCTION CO.

REF: POKER LAKE UNIT No. 204 / Well Pad Topo
THE POKER LAKE UNIT No. 204 LOCATED 660° FROM
THE SOUTH LINE AND 1980° FROM THE WEST LINE OF
SECTION 7, TOWNSHIP 24 SOUTH, RANGE 30 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICO.

Drawn By: K. GOAD

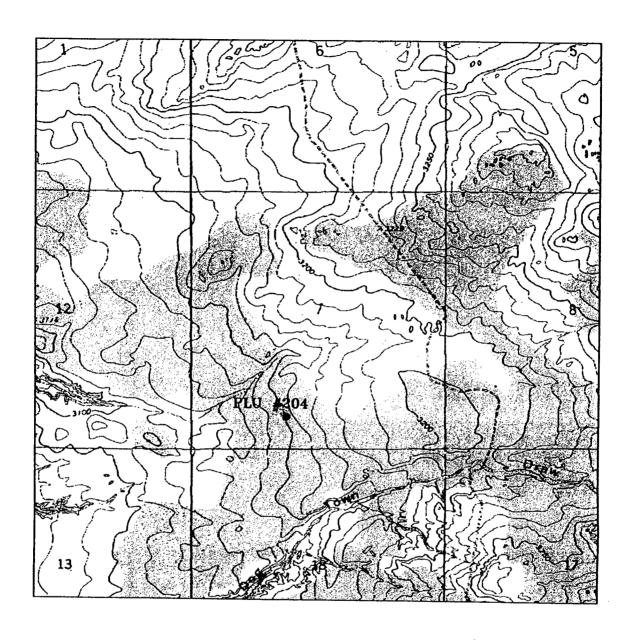
W.O. Number: 3079

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

Survey Date: 03-10-2003

Sheet

of 1 Sheete



POKER LAKE UNIT #204 Located at 660' FSL and 1980' FWL Section 7, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.



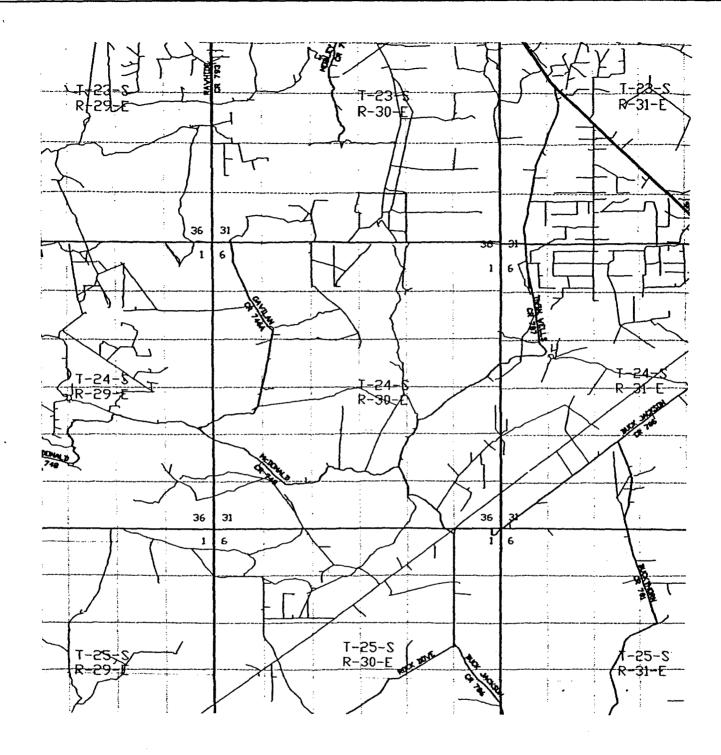
P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com W.O. Number: 3079AA - KJG #7

Survey Date: 03-10-2003

Scale: 1" = 2000'

Date: 03-11-2003

BASS ENTERPRISES PRODUCTION CO.



POKER LAKE UNIT #204 Located at 660' FSL and 1980' FWL Section 7, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (505) 393-7316 - Office (505) 392-3074 - Fax basinsurveys.com

W.O. Number: 3079AA - KJG #7

Survey Date: 03-10-2003

Scole: 1" = 2 MILES

Date: 03-11-2003

BASS ENTERPRISES PRODUCTION CO.

BEPCO, L.P. P. O. Box 2760 Midland, Texas 79702

432-683-2277

June 26, 2006

FAX: 432-687-0329

Re:

Poker Lake Unit #204

Nash Draw - Del/BS/Av Snd

Eddy County, NM

File: 100-WF: PLU204.CNF

Bureau of Land Management 2909 West Second Street Roswell, NM 88201

#### Gentlemen:

BEPCO, L.P. respectfully requests that the Logs and completion data on the above subject well, be held confidential for the maximum period of time.

If you should have any questions, please contact Cindi Goodman at the above letterhead address.

Sincerely,

Cindi Goodman
Production Clerk

T roddon

cdg

INCLINATION REPORT							
1. FIELD NAME	2. LEASE NAME	******					
	Poker Lake #204						
3. OPERATOR							
BEPCO,L.P.							
4. ADDRESS							
P.O. Box 2760, Midland , Tx. 79702	· · · · · · · · · · · · · · · · · · ·						
5. LOCATION (Section, Block, and Survey)							
Sec 7, T-24-S, R-30-E, Eddy, N.M.							

#### RECORD OF INCLINATION

*11. Measured Depth	12. Course Length	*13. Angle of	14. Displacement per	15. Course	16. Accumulative	
(feet)	(Hundreds of feet)	Inclination	Hundred Feet	Displacement (feet)	Displacement (feet)	
256	256	(Degrees) 0.50	(Sine of Angle x 100)	2.22	2.22	
627	371	0.75	1.31			
1012	385	0.50	.87	3.34		
1462	450		1.75	<u> </u>	18.29	
1891	429	3.00	5.23			
2049	158		4.80			
2180	131	1.25	2.18			
2473	293	0.75	3.05			
2726	253	0.50	.87	2.20		
2979	253	1.00	1.75			
3160	181	1.00	1.75			
3318	158	3.50	6.10			,
3478	160		4.36		86.46	
3636	158	2.00	3.49		91.97	
3857	221	1.50	2.62			
4214	357	0.50	.87	3.10		
4553	339	1.00	1.75	5.93	106.00	
5067	514	1.00	1.75	8.99	106.79	
5479	412	0.50	.87	3.58	110.37	
5520	41	0.50	.87	3.86		
5881	361	0.50	.87			
6324	443	0.50	.87	3.85	121.22	
6536	212	0.75	1.31	2.77	123.99	
6946	410	0.50	.87	3.56	127.55	
7410	465	1.00	1.75	8.13	135.68	
					RE	CEINED
					11.1	1 9 2006
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					SOP	MATERIA
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		<u>                                     </u>	<u> </u>	ì		

Accumulative total displacement of well bore at total	depth of	410'	135.68 <u>fe</u> et.				
Inclination measurements were made in :	Tubing Casing	Open Hole					
at seem							
Signature of Authorized Representative	Signature of	f Authorized Representative					
L.V. Bohannon	į						
Name of Person and Title (type or print)	Name of Pe	Name of Person and Title (type or print)					
Adobe Drilling							
Name of Company	Name of Co	ompany					
Telephone 432-552-553	Telephone	· -					
Area Code		Area Code					
Certified By	1) Date						

Alienda & Filton 7-10-06