Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-34605	
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☒	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		6. State Oil & Gas Lease	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	2 4, 2 4, 2		o. State on & Gas Lease	140.
	CES AND REPORTS ON WELL	_S	7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSED DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSED OF T	SALS TO DRILL OR TO DEEPEN OR F CATION FOR PERMIT" (FORM C-101)		Lake Wood "14"	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	MAY 3 0 2006	8. Well Number	
		OCU-MATROLA	4	
2. Name of Operator		W. W. W.	9. OGRID Number	
Pogo Producing Company 3. Address of Operator	OONEDE	3 temps	017891 10. Pool name or Wildcat	-
P. O. Box 10340, Midland, TX 797	702-7340 CONFIDE	NTIAL	Undes Four Mile Draw M	
4. Well Location			<u> </u>	
Unit Letter M :	660 feet from the South	line and <u>660</u>	_feet from theWest	line
Section 14	Township 198	Range 26E	NMPM Eddy	County
	11. Elevation (Show whether D	R, RKB, RT, GR, etc.))	
Pit or Below-grade Tank Application on	3295'			
	iterDistance from nearest fresh	water well Dist	ance from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT	OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☒ P AND A ☐				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	FJOB □	
OTHER.		OTUED		
OTHER:	eted operations (Clearly state a)	OTHER:	d give pertinent dates, includ	ling estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.	, 522 11622 11661 161 11411	pro Compressions: 110	wen wondere diagram of pro	sposed completion
•				
Spud & Set Surface Csg – MIRU Capstar #9. Spud well @ 19:00 hrs 03/19/06. Drld 17-1/2" hole to 515'. TD reached @ 18:00 hrs				
03/20/06. Ran 11 jts 13-3/8" 48# H-40 ST&C csg. Cmt'd w/ 300 sks 35:65:6 @ 12.8 ppg followed by 200 sks Cl C + 2% CaCl2 @ 14.8				
ppg. Plug down @ 06:45 hrs 03/21/06. Circ 118 sks to surface. WOC 12 hrs. Make cut-off. Weld on WH. NU BOP. Test csg & BOP to 1500# for 30 mins ok.				
to 1300# for 50 fillins ok.				
Intermediate Csg - Drld 12-1/4" hole	to 1065'. TD reached @ 07:00	hrs 03/23/06. Ran 24	its 8-5/8" 32# J-55 LT&C o	esg. Cmt'd w/ 500
sks 35:65:6 Cl "H" + 2% CaCl2 @ 12.4 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 178 sks to surface. Make cut-off.				
Weld on WH. NU BOP. Test BOP	& csg to 2000# for 30 mins ok.			
TD & Brod Cox Drid 7 7/9" halo to	.0000' TD washed @ 02:00 hw	04/24/06 I acced	oll m/ Dalem Headon Dan C	225 : 5 1/22 17#
TD & Prod Csg – Drld 7-7/8" hole to L-80 LT&C csg. Cmt'd w/ 1250 sks				
for 30 mins ok. CBL ran 05/14/06.		40 WII (10:15:50 III 5 0 4	720/00. Chit did not che. I	est esg to 3000#
I hereby certify that the information a grade tank has been/will be constructed or of	bove is true and complete to the closed according to NMOCD guidelines	best of my knowledge	e and belief. I further certify t	hat any pit or below-
0.1111		, a general permit	or an (attached) afternative OCD	-approved pian
SIGNATURE CAMPULA	TITLE_	Sr. Eng Tech	DATE05/2	26/06
Type or print name Cathy Wright	E-mail address: wrightc@	pogoproducing.com	Telephone No. 432-685-8	3100
For State Use Only			11	UN 0 9 2006
APPROVED BY:	RECORDS ONLY		DATE	0 0 2000
Conditions of Approval (if any):	111.00_		DAIL	