

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34605 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name Lake Wood "14"
2. Name of Operator Pogo Producing Company		8. Well No. 4
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340		9. Pool name or Wildcat Undes Four Mile Draw Morrow
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>14</u> Township <u>19S</u> Range <u>26E</u> NMPM Eddy County		
10. Date Spudded 03/19/06	11. Date T.D. Reached 04/24/06	12. Date Compl. (Ready to Prod.) 05/17/06
13. Elevations (DF& RKB, RT, GR, etc.) 3295'		14. Elev. Casinghead 3296'
15. Total Depth 9900'	16. Plug Back T.D. 9825'	17. If Multiple Compl. How Many Zones? No
18. Intervals Drilled By 0-9900		19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 9740-9758
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run ZDL/CN/SL, DLL/MLL
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8	48	515
8-5/8	32	1065
5-1/2	17	9900
HOLE SIZE		CEMENTING RECORD
17-1/2		500 sks
12-1/4		700 sks
7-7/8		1250 sks
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	SIZE
		2-3/8
DEPTH SET		PACKER SET
9565		9624.5
26. Perforation record (interval, size, and number) Morrow 9740-58 w/ 6 spf - total 109 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 9740-9758
AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION		
Date First Production 05/17/06	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 05/23/06	Hours Tested 24	Choke Size 10/64
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1143
Flow Tubing Press. 2200	Casing Pressure	Water - Bbl. 0
Calculated 24-Hour Rate	Oil - Bbl.	Gas - Oil Ratio
	Gas - MCF	
	Water - Bbl.	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Ray Henley
30. List Attachments C-103, C-104, Deviation Survey, Logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Cathy Wright</i>	Printed Name Cathy Wright	Title Sr. Eng Tech
E-mail Address wrightc@pogoproducing.com		Date 05/26/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
		581	Queen				
		870	Grayburg				
		1304	San Andres				
		3190	Yeso				
		3900	Bone Lime				
		6789	3 rd Bone Spring Sd				
		7148	Wolfcamp				
		7877	Cisco				
		8622	Strawn				
		9141	Atoka				
		9287	Morrow				
		9508	Morrow Clastics				

Pogo Producing Company
P.O. Box 10340
Midland, TX 79702-7340

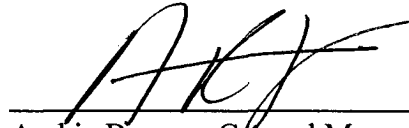
Lakewood 14 # 4
Eddy County, New Mexico

CONFIDENTIAL

RECEIVED
MAY 30 2006
UDD-ARTERIA

263	2.63	3/4	1.31	3.45	3.45
472	2.09	1	1.75	3.66	7.11
757	2.85	3	5.25	14.96	22.07
960	2.03	2	3.50	7.11	29.18
1024	0.64	1 3/4	3.06	1.96	31.14
1325	3.01	2 1/4	3.94	11.85	42.99
1580	2.55	1 1/4	2.19	5.58	48.57
1862	2.82	2 3/4	4.81	13.57	62.14
1988	1.26	1 1/4	2.19	2.76	64.89
2241	2.53	3/4	1.31	3.32	68.22
2493	2.52	1 1/2	2.63	6.62	74.83
2745	2.52	1	1.75	4.41	79.24
2996	2.51	3/4	1.31	3.29	82.53
3240	2.44	1 1/2	2.63	6.41	88.94
3500	2.60	1	1.75	4.55	93.49
3753	2.53	1	1.75	4.43	97.92
4005	2.52	2	3.50	8.82	106.74
4099	0.94	2	3.50	3.29	110.03
4260	1.61	2 3/4	4.81	7.75	117.78
4418	1.58	1 1/4	2.19	3.46	121.23
4575	1.57	3 3/4	6.56	10.30	131.53
4700	1.25	3 3/4	6.56	8.20	139.74
4826	1.26	4	7.00	8.82	148.56
4952	1.26	4	7.00	8.82	157.38
5062	1.10	3.2	5.60	6.16	163.54
5125	0.63	3.2	5.60	3.53	167.07
5424	2.99	2	3.50	10.47	177.53
5550	1.26	2.1	3.68	4.63	182.16
6180	6.30	0.7	1.23	7.72	189.88
6494	3.14	1	1.75	5.50	195.37
6621	1.27	3/4	1.31	1.67	197.04
6747	1.26	1	1.75	2.21	199.25
6904	1.57	1	1.75	2.75	201.99
7030	1.26	1 1/4	2.19	2.76	204.75
7156	1.26	1	1.75	2.21	206.95
7282	1.26	1	1.75	2.21	209.16
7408	1.26	1/2	0.88	1.10	210.26
7534	1.26	3/4	1.31	1.65	211.92
7691	1.57	1	1.75	2.75	214.66

7848	1.57	1.25	2.19	3.43	218.10
8006	1.58	1.75	3.06	4.84	222.94
8163	1.57	2 1/4	3.94	6.18	229.12
8288	1.25	2.5	4.38	5.47	234.59
8323	0.35	1.8	3.15	1.10	235.69
8575	2.52	0.9	1.58	3.97	239.66
8607	0.32	0.5	0.88	0.28	239.94
8953	3.46	1.2	2.10	7.27	247.20
9016	0.63	1.2	2.10	1.32	248.53
9407	3.91	1.2	2.10	8.21	256.74
9551	1.44	1.5	2.63	3.78	260.52
9828	2.77	1 3/4	3.06	8.48	269.00
9900	0.72	1 3/4	3.06	2.21	271.21


 Archie Brown - General Manager

The attached instrument was acknowledged before me on the 28 day of April, 2006 by Archie Brown, General Manager CapStar Drilling, L.P.

Notary Public
