

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34607 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator DAVID H. ARRINGTON OIL & GAS INC 3. Address of Operator PO BOX 2071 MIDLAND, TX 79702 4. Well Location Unit Letter O : 400 Feet From The S Line and 1880 Feet From The E Line Section 35 Township 17S Range 23E NMPM EDDY County _____ <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;">10. Date Spudded 03/13/2006</td> <td style="width:15%;">11. Date T.D. Reached 04/09/2006</td> <td style="width:15%;">12. Date Compl. (Ready to Prod.) 07/07/2006</td> <td style="width:30%;">13. Elevations (DF& RKB, RT, GR, etc.) 3916 GR, 3934 KB, 3933 DF</td> <td style="width:25%;">14. Elev. Casinghead</td> </tr> <tr> <td colspan="2">15. Total Depth 8498MD, 5122TVD</td> <td>16. Plug Back T.D. 8451</td> <td>17. If Multiple Compl. How Many Zones? NA</td> <td>18. Intervals Drilled By X</td> </tr> </table> 19. Producing Interval(s), of this completion - Top, Bottom, Name 7810-8390' 20. Was Directional Survey Made YES 21. Type Electric and Other Logs Run RST-due to csg problems, unable to get electric log down 22. Was Well Cored No	10. Date Spudded 03/13/2006	11. Date T.D. Reached 04/09/2006	12. Date Compl. (Ready to Prod.) 07/07/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3916 GR, 3934 KB, 3933 DF	14. Elev. Casinghead	15. Total Depth 8498MD, 5122TVD		16. Plug Back T.D. 8451	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By X	7. Lease Name or Unit Agreement Name ORANGE COMET 8. Well No. 1H 9. Pool name or Wildcat COTTONWOOD CREEK, WOLFCAMP GAS
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	920"	12 1/4"	1100 SX	circ 5 sx
5 1/2"	17#	8498"	7 7/8"	930 SX	circ 25 sx

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4428	4405

26. Perforation record (interval, size, and number) 7810-8390' 48 JH, 6 SPF/1.33' 6860-7545' 48 JH, 6 SPF/1.33' 5240-6200' 48 JH, 6 SPF/1.33'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td>7810-8390'</td><td>6000gal acid 9131 bbls FW 207900# prop</td></tr> <tr> <td>6860-7545'</td><td>6000gal acid 8986 bbls FW 197350# prop</td></tr> <tr> <td>5240-6200'</td><td>6000gal acid 8862 bbls FW 188044# prop</td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7810-8390'	6000gal acid 9131 bbls FW 207900# prop	6860-7545'	6000gal acid 8986 bbls FW 197350# prop	5240-6200'	6000gal acid 8862 bbls FW 188044# prop
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28. PRODUCTION

Date First Production 07/08/2006	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) PUMPING	Well Status (<i>Prod. or Shut-in</i>) PRODUCING					
Date of Test 07/15/2006	Hours Tested 24	Choke Size 31	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1458	Water - Bbl. 104	Gas - Oil Ratio NA
Flow Tubing Press. 360	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1458	Water - Bbl. 104	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	Test Witnessed By
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30. List Attachments LOG, SURVEY
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	Printed Name DEBBIE FREEMAN	Title ENGINEER TECH	Date 07/21/2006
E-mail Address DEBBIE@ARRINGTONOIL.COM			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 235	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 1550	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 2230	T. Gr. Wash	T. Morrison	T.
T. Tubb 2900	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 3575	T.	T. Wingate	T.
T. Wolfcamp 4465	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology