

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other						5. Lease Serial No. NNM 108950							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other						6. If Indian, Allottee or Tribe Name							
2. Name of Operator EOG Resources Inc.						7. Unit or CA Agreement Name and No.							
3. Address P.O. Box 2267 Midland, Texas 79702				3a. Phone No. (include area code) 432 686 3689		8. Lease Name and Well No. Colorado B 22 Fed 1H							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1881' FSL & 660' FEL U/L I At top prod. interval reported below At total depth 1886' FSL & 744' FWL U/L L						9. API Well No. 30-015-34712							
14. Date Spudded 4/11/06						15. Date T.D. Reached 5/05/06		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/26/06		10. Field and Pool, or Exploratory Cottonwood Creek; WC, West			
18. Total Depth: MD 8185 TVD 4478						19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD		11. Sec., T., R., M., or Block and Survey or Area Sec 22, T16S, R24E			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)						17. Elevations (DF, RKB, RT, GL)* 3642' GL							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)						12. County or Parish Eddy						13. State NM	
23. Casing and Liner Record (Report all strings set in well)													
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled				
11	7	23		906		1125 PP		Surface					
6 1/8	4 1/2	11.6		8145		400 C		Surface					
						250 ASC							
24. Tubing Record													
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)					
2 3/8	4392												
25. Producing Intervals													
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status					
A) Wolfcamp		4558		4900' - 5650'		0.42"	33	Producing					
B)				6000' - 6800'		0.42"	33	Producing					
C)				7195' - 7898'		0.48"	24	Producing					
D)													
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.													
Depth Interval		Amount and Type of Material											
4900'-7898'		Frac w/ 16538 bbls slick water; 43320 lbs 40/70 Ottawa sand; 681050 lbs 20/40 Ottawa sand.											
28. Production - Interval A													
Date First Produced 6/26/06	Test Date 7/13/06	Hours Tested 24	Test Production →	Oil BBL 0	Gas MCF 1064	Water BBL 31	Oil Gravity	Gas Gravity .670	Production Method Flowing				
Choke Size Open	Tbg. Press. Flwg. SI 235	Csg. Press. 440	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status PGW					
28a. Production-Interval B													
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				San Andres	337'
				Glorieta	1640'
				Clear Fork	2300'
				Tubb	2960'
				Abo	3625'
				Abo Carbonate	3945'
				Wolfcamp Ls	4558'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature [Signature]Date 7/18/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.