

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. 30-015-34817 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>RECEIVED</u>		7. Lease Name or Unit Agreement Name  Vortec "22"
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <u>JUL - 3 2006</u>		
2. Name of Operator Pogo Producing Company		8. Well No. 1
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340		9. Pool name or Wildcat Undes, Pierce Crossing Bone Spring
4. Well Location  Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line  Section <u>22</u> Township <u>24S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		
10. Date Spudded 04/28/06	11. Date T.D. Reached 05/31/06	12. Date Compl. (Ready to Prod.) 06/22/06
13. Elevations (DF& RKB, RT, GR, etc.) 2917'		14. Elev. Casinghead 2918'
15. Total Depth 10,852'	16. Plug Back T.D. 10,792'	17. If Multiple Compl. How Many Zones? No
18. Intervals Drilled By		Rotary Tools 0-10,852'
19. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring 8121, 8297, 8595, 8984, 9406, 9700, 9885, 10051, 10511 & 10730		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run DSN/SDL, DLL/MGRD		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8	48	555
9-5/8	36	2915
5-1/2	17	10,852
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
	BOTTOM	DEPTH SET
	SACKS CEMENT	PACKER SET
	SCREEN	
26. Perforation record (interval, size, and number) Bone Spring 8121-10,730 (OA) Total 42 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		8121-10,730
		Acid w/ 6000 gals 7-1/2% acid
		Frac w/ 300,000# TLC + 100,000# SLC
<b>28. PRODUCTION</b>		
Date First Production 06/22/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Producing
Date of Test 06/28/06	Hours Tested 24	Choke Size 24/64
Flow Tubing Press. 990	Casing Pressure 2175	Calculated 24-Hour Rate
		Prod'n For Test Period
		Oil - Bbl 538
		Gas - MCF 1733
		Water - Bbl 544
		Gas - Oil Ratio 3221:1
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Marcus Roberson
30. List Attachments Logs, C-104, C-102, Sundry, Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Cathy Wright</u>		Printed Name <u>Cathy Wright</u> Title <u>Sr. Eng Tech</u> Date <u>06/27/06</u>
E-mail Address <u>wrightc@pogoproducing.com</u>		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
		2800	Basal Anhydrite				
		3005	Delaware Lime				
		3034	Bell Canyon				
		3049	Ramsey				
		3084	Olds				
		3888	Cherry Canyon				
		4039	Manzanite				
		5078	Williamson				
		5140	Brushy Canyon				
		6742	Bone Spring				