

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980 FSL 660 FWL L 15 T15S R28E

5. Lease Serial No.
NM-110352

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
Stock Tank 15 Fed Com 1

9. API Well No.
30-005-63371

10. Field and Pool, or Exploratory
Wildcat

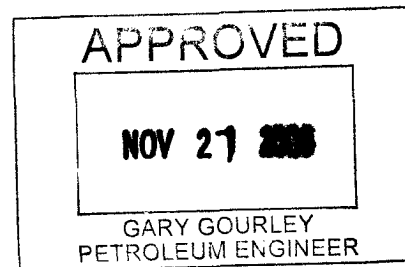
12. County or Parish 13. State
Chaves NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1. MIRU. POOH with 2-3/8" production tubing.
2. Set CIBP at 7150'. Dump 35' cement on top.
3. Circulate hole with 9 ppg mud.
4. Cut 5-1/2" casing at 5650'. POOH with casing. Spot 25 Sx (128') cement stub plug at 5700'. WOC and tag.
5. Spot 30 Sx (113') cement plug at 2050'. WOC and tag. (8-5/8" casing shoe at 2000')
6. Spot 30 Sx (110') cement plug at 558'. WOC and tag. (13-3/8" casing shoe at 508')
7. Spot 17 Sx (60') cement for surface plug.
8. Cut wellhead off 3' below ground level. Set dry hole marker. Clean location.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

APPROVED FOR 3 MONTH PERIOD
ENDING 2/27/06

Accepted for record
NMOC *[Signature]*

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Name Ronnie Slack
Title Engineering Technician Date 11/20/2006

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: STOCK TANK 15 FED COM #1

Field: BUFFALO VALLEY

Location: 1980' FSL & 660' FWL; SEC 15-T15S-R28E

County: CHAVES

State: NM

Elevation: 3574' GL

Spud Date: 10/22/03

Compl Date: 1/6/04

API#: 30-005-63371

Prepared by: Ronnie Slack

Date: 10/30/06

Rev:

PROPOSED PLUG & ABANDONMENT

17-1/2" hole

13-3/8", 40#, H40, ST&C @ 508'

Cmt'd w/500 sx to surface

12-1/4" hole

8-5/8", 24#, J55, ST&C, @ 2000'

Cmt'd w/850 sx to surf

9 ppg mud

9 ppg mud

Proposed:

1. Spot 17 Sx (60') for surface plug

Proposed:

1. Spot 30 Sx (110') plug at 558'. Tag.

Proposed:

1. Spot 30 Sx (113') plug at 2,050'. Tag.

9 ppg mud

TOC @ 5756' (CBL Log)

9 ppg mud

Proposed:

1. Cut 5-1/2" casing @ 5,650'

2. Spot 25 Sx (128') stub plug at 5,700'. Tag.

Proposed:

CIBP @ 7150' w/35' cement on top

WOLFCAMP (10/25/06)

7174' - 7184' 4 spf, 60°. No show.

10/26/06: acidized w/3000 gals 15% HCl

STRAWN (10/19/06)

8707' - 8711' 4 spf, 60°. No show.

10/23/06: acidized w/2000 gals 15% HCl

ATOKA (12/21/03)

8904'-8914' 6 spf

12/24/03: acidized w/1000 gals 7.5% HCl

1/3/04: Fraced w/30K# bauxite

MORROW (12/5/03)

9135'-9151' 5 spf, 60°

12/10/03: acidized w/1500 gals 7.5% HCl

7-7/8" Hole

5-1/2", 17#, HCP-110, LT&C, @ 9290'

Cmt'd w/740 sx

TD @ 9290'

35' Cement

CIBP @ 8690' (10/25/06)

35' Cement

CIBP @ 8850' (10/19/06)

35' Cement on top. PBD @ 9075'

CIBP @ 9110' (12/18/03)

DEVON ENERGY PRODUCTION COMPANY LP

| | | | |
|--|---------------------------|-----------------------|--------------------|
| Well Name: STOCK TANK 15 FED COM #1 | | Field: BUFFALO VALLEY | |
| Location: 1980' FSL & 660' FWL; SEC 15-T15S-R28E | | County: CHAVES | State: NM |
| Elevation: 3574' GL | | Spud Date: 10/22/03 | Compl Date: 1/6/04 |
| API#: 30-005-63371 | Prepared by: Ronnie Slack | Date: 10/30/06 | Rev: |

CURRENT SCHEMAT

17-1/2" hole
13-3/8", 40#, H40, ST&C @ 508'
 Cmt'd w/500 sx to surface

12-1/4" hole
8-5/8", 24#, J55, ST&C, @ 2000'
 Cmt'd w/850 sx to surf

TOC @ 5756' (CBL Log)

WOLFCAMP (10/25/06)
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9135'-9151' 5 spf, 60°
 12/10/03: acidized w/1500 gals 7.5% HCl

7-7/8" Hole
5-1/2", 17#, HCP-110, LT&C, @ 9290'
 Cmt'd w/740 sx

224 Jts: 2-3/8", 4.7#, N80, Production Tubing

SN @ 7111'

35' Cement
 CIBP @ 8690' (10/25/06)

35' Cement
 CIBP @ 8850' (10/19/06)

35' Cement on top. PBD @ 9075'
 CIBP @ 9110' (12/18/03)

TD @ 9290'