

O'Briant & Associates, Inc.

P. O. Box 10487 Midland, TX, 79702

(432) 683-5511 (24 Hr. Ans), (432) 683-5903 (Fax

E-Mail: cobriant@apex2000.net

TO:

Tim Gum

Oil Conservation Division 1625 N. French Drive Hobbs, New Mexico 88240

FROM:

Sheryl L. Jonas

Yates Energy Corporation O'Briant and Associates, Inc.

DATE:

November 21, 2006

Well:

East Travis Federal "17" No. 1

17-18S-29E

API#30-015-23205

Eddy County, New Mexico

Subject:

PIT CLOSURE

Dear Mr. Gum:

The following is a procedure to close the pits on the above captioned location.

- 1.) De-water fluid in pits.
- 2.) Fold existing plastic liner into pit.
- 3.) Cover with 3 feet of spoils from pit.
- 4.) Level pit area on location.

I am informing you that I filed the original C-144 and had only reported a burn pit, there was a liquid pit also dug; noted on the attached diagram. If there are any questions or additional work required please advise me by fax or phone.

Sheryl L. Jonas

Cc: Paul King

Yates Energy Corporation

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \[\] No \[\infty \]

	of below-grade tank closure of a pit of below-gr				
Operator: _Yates Energy CorporationTelephone: _(432) 683-5511e-mail address: _Sjonas4011@aol.com					
Address: P. O. Box 2323, Roswell, New Mexico 88202					
Facility or well name:E. Travis Federal "17" API #:30-015-		Sec 17 T 18S R 29E			
County: Eddy Latin	tudeLongitude	NAD: 1927 🗌 1983 🗍			
Surface Owner: Federal State Private Indian					
<u>Pit</u>	Below-grade tank				
Type: Drilling Production Disposal	Volume:bbl Type of fluid: Construction material:				
Workover 🐧 Emergency 🗔					
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.				
Liner type: Synthetic Thickness mil Clay					
Pit Volume(_O6_bbl 10X20X3					
	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)			
high water elevation of ground water.) 175'	100 feet or more	(0 points) 0			
	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)			
water source, or less than 1000 feet from all other water sources.)	110	(o points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
ingation canals, dicties, and percinnal and optionical watercoases.)	1000 feet or more	(0 points) 0			
	Ranking Score (Total Points)	0			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite offsite, name of facility Approved SUD (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ves fit yes, show depth below ground surface the and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments:					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .					
Date: 11-17-06					
Printed Name/Title 5/cryl JONAS Signature Checky Jones					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval:					
Approval: Al ATT Seppenting					
Approval: Nucleur Home Signature Date: 17/60					

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

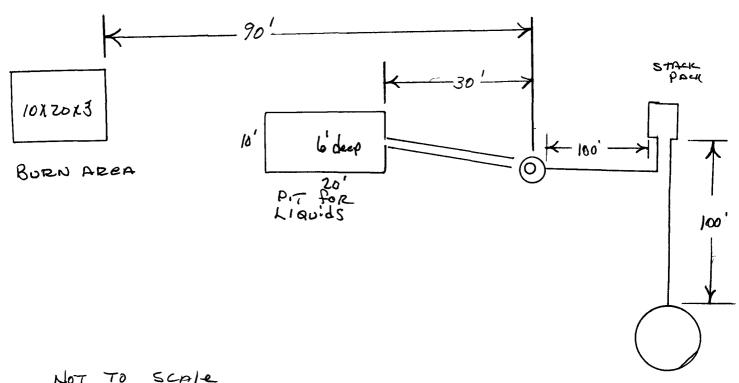
Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes \(\sigma\) No \(\sigma\).

Type of action: Registration of a pit of	or below-grade tank XI Closure of a pit or below-grad	ie tank			
Operator: Yates Energy Corporation Telephon Address: P. O. Box 2323, Roswell, New Mex	e: 432-683-5511 e-mail address: Sjo	nas4011@ao1.com			
Address: P. O. BOX 2525, ROSWELL, New Field	00 015 22205	17 180 200			
Facility or well name: E. Travis Federal "17API#:		s _∞ 17 _T 18S _R 29E			
County: Eddy Latitude	Longitude	NAD: 1927 🔲 1983 🔲			
Surface Owner: Federal State Private Indian		RECEIVED			
Pit	Below-grade tank				
Type: Drilling Production Disposal	Volume: 300 bbl Type of fluid: treating or produced JAN 0 3 2006 Construction material: Steel tank Double-walled, with leak detection? Yes I If not explain why not Not below grade, will set atop the ground.				
Workover 2 Emergency					
Lined Unlined X					
Liner type: Synthetic Thicknessmil Clay	Not below grade, will set atop the ground.				
Pit Volume 600 bbl 10X20X3					
	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)			
high water elevation of ground water.)	100 feet or more	(0 points)			
	Yes	(30 points)			
Wellhead protection area: (Less than 200 feet from a private domestic		(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	(0 points)			
	Less than 200 feet	(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)			
	Ranking Score (Total Points)	0			
your are burying in place) onsite offsite If offsite, name of facility_ remediation start date and end date. (4) Groundwater encountered: No (5) Attach soil sample results and a diagram of sample locations and excava	Yes I If yes, show depth below ground surface	-			
This is a burn pit for workover p	ournoses, there will be a "T	" connection with valves			
to a 300 barrel storage tank the	at will set aton the ground.				
to a 500 parter storage tank the	to water out drop one ground,				
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the	he above-described pit or below-grade tank tive OCD-approved plan .			
Date: 12/28/05					
Printed Name/Title Sheryl L. Jonas Signature Alley J. Jones					
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the contents the operator of its responsibility for compliance with a	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or			
W	/ AP				
Approval: Liquids may not be stored in					
Printed Name earthen area of pit. Tank Signature					
must be removed		7			

immediately after workover.

Schmit 3 Copies To Appropriate District Office	Energy, Minerals and Natural Resources		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERVATION	DIVISION 3	0-015-23205	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra	nois Da	cate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8		STATE FEE FEDERAL e Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	·		0.0000000000000000000000000000000000000	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			e Name or Unit Agreement Name	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well A Other			Number 1	
2. Name of Operator		9. OGI	RID Number	
Yates Energy Corporati 3. Address of Operator	on	10 Po	ol name or Wildcat	
P. O. Box 2323, Roswell	1, NM 88201		Empire Morrow South (Gas)	
4. Well Location				
	1800' feet from the South	0.0=	feet from theEastline	
Section 17		ange 29E NMPM	County Eddy	
en. Bandaran (1986) a area (1987) kaan alauk materia (1987) kaan alauk materia (1987) ka ka materia (1987). Alauk	11. Elevation (Show whether DR	, RKB, R1, GK, etc.)		
Pit or Below-grade Tank Application O	r Closure AMENDMEN	π	All and the second of the seco	
	ater $C-14$ Distance from nearest fresh w	ater well Distance from	nearest surface water	
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volume	bbls; Construction	Material	
12. Check A	Appropriate Box to Indicate N	ature of Notice, Report	or Other Data	
NOTICE OF IN	TENTION TO	SUBSEQUE	NT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	PNS. PANDA	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		
OTHER: Amend the C-144	to a lined pit 🛱	OTHER:	П	
13. Describe proposed or compl	eted operations. (Clearly state all p	pertinent details, and give per	tinent dates, including estimated date	
	rk). SEE RULE 1103. For Multipl	e Completions: Attach wellt	ore diagram of proposed completion	
or recompletion.				
Amendment to the C-144 fill	ed and approved January 9, 2006 6' pit lined with 12 mil plastic			
213 barrel pit volume.) pit mice with 12 mir plastic			
	ion for storage of fluids from rec	ompletion		
I hereby certify that the information a	bove is true and complete to the be	st of my knowledge and belie	f. I further certify that any pit or below-	
grade tank has been/will be constructed or c	losed according to NMOCD guidelines 🛐	, a general permit 🗌 or an (attacl	ied) alternative OCD-approved plan [].	
SIGNATURE A/Will	Y. JE Ma TITLE	Agent	02/28/06 DATE	
		January Cionack Oli 1 Acci	com Telephone No. 432-683-5511	
Type or print name Sheryl L. S For State Use Only	onas E-mail add	ress; Sjonas4011@ao1,	Telephone No. 452-005-5511	
I VI DIMO COL CIMI				
APPROVED BY:	TITLE		DATE	
Conditions of Approval (if any):				

EAST TRAVIS Federal "17"No 1



NOT TO SCALE

ALL dimensions ARE APProximate STOPA9 e TANK

300 BB1