



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

CONDRIY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BEPCO, L. P.

3a. Address
P. O. Box 2760 Midland, TX 79702

3b. Phone No. (include area code)
432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 990' FEL, Sec 30, T21S, R28E, Mer NMP

5. Lease Serial No.

NMLC 059365

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM 68294X

8. Well Name and No.

Big Eddy Unit #151

9. API Well No.

30-015-33157

10. Field and Pool, or Exploratory Area

Undes Dog Town Draw (Morrow)

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well on 8/6/06. Drilled 17-1/2" hole to 672'. Ran 8 jts 13-3/8", 48#, H-40, STC and 8 jts 54.5#, J-55, STC csg and set at 660'. Cemented with 100 sx Thixotropic (wt 14.2 ppg) 1st lead and 370 Premium Plus HLC + 2.7 pps salt (wt 12.8, yld 1.89) 2nd lead w/no returns. Cemented w/ 340 sx Premium Plus + 2% CaCl (wt 14.8, yld 1.35) tail. Ran temp survey & tagged TOC @ 600'. Topped out w/675 sx Premium Plus + 2% CaCl (wt 14.8, yld 1.35). WOC 6.5 hrs. Test blinds and choke to 250 psi & 1300 psi w/ rig pump. Test casing to 1000 psi for 1/2 hrs - okay. Dry drilled 12-1/4" hole to 2925'. Ran 65 jts 9-5/8", 36#, K-55, LTC csg w/ DV tool & csg pkr at 646'. Cemented 1st stage w/730 sx Interfill C (wt 11.9, yld 2.45) lead and 350 sx Premium Plus + 2% CaCl (wt 14.8, yld 1.35) tail. Dropped opening bomb & did not circ. - ECP packer failure. Dropped total of 40 gal pea gravel & pumped 50 bbl pills w/LCM to establish circ. WOC 7-1/2 hrs. Pumped 2nd stage w/12 bbls Superflush 101 followed by 150 sx Premium Plus Thixotropic + 10 pps Cal Seal 101 + 2% CaCl, dropped plug, closed on DV tool, closed at 2675# w/ no circ. Tagged cmt @ 476'. Top out to surface w/1" pipe. WOC 4 hrs. Test BOP to 250 psi low & 5000 psi high f/ 15 mins, held ok. Drilled 8-3/4" hole to 12,201'. Ran 295 jts 5-1/2", 17#, P-110, LTC csg and set at 12,200'. Cemented in two stages: Stage one - 300 sx Interfill + 5 pps gilsonite + 0.5% Halad-9 + 0.15% HR-7 (wt 11.9, yld 2.47) lead and 650 sx Super H + 5 pps gilsonite + 0.5% Halad-344 + 0.4% CRF-3 + 0.4% HR-7 + 0.25 pps Pol-e-flake (wt 13.2, yld 1.61) tail. Displaced with 95 bbls FW followed by 185 bbls mud, did not bump plug. Floats held, drop opening plug, opened DV tool w/full returns. Stage 2 cement - 780 sx Interfill (wt 11.9, yld 2.45) lead and 380 sx Super H + 5 pps gilsonite (wt 13.2, yld 1.6). Bump plug & close DV tool w/ 2810 psi, no backflow. Rig released on 9/20/06.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Annette Childers

Title **Administrative Assistant**

Signature

Annette Childers

Date

10-24-06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

NOV 22 2006

Office

Wesley W. Ingram
WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOCD

11/28/06