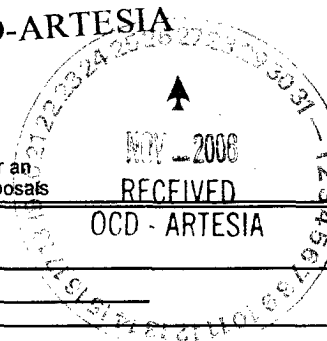


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRIES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

OCD-ARTESIA



FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NM-71752
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802	7. Unit or CA Agreement Name and No.
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Lot G 1830' FNL & 1575' FEL Sec 6 T22S R26E	8. Well Name and No. Rifleman 6H Federal Com 2
	9. API Well No. 30-015-34269
	10. Field and Pool, or Exploratory Happy Valley; Morrow
	12. County or Parish 13. State Eddy NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <input type="checkbox"/> Drilling Operations
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

08/30/06 MIRU. Do pre-spud rig inspection. BLM (Terry) notified @ 1630 hrs.
09/02/06 TD 26" hole @ 427'. Ran in 9 jts 20", 94#, K-55 BT&C csg set @ 427'. Work thru bridges @ 80', 215', 260' - unable to get past bridge @ 427'. Ok given by BLM (Clarke) to cement @ 427'.
09/03/06 Cmt 1st lead w/250 sx CI H, 2nd lead w/650 sx 35/65 CI C, tail w/300 CI C. Wait on BJ deliver 1" cmt. Run 2" PVC pipe, pmp 100 sx Class C, WOC. Pmp 50 sx CI C. WOC. Pmp 150 sx CI C. Circ 20 sx to res pit. WOC 24 hrs.
09/05/06 Tst csg to 1000 psi for 30 min - ok.
09/11/06 TD 12 1/4" hole @ 2235'. Ran in w/51 jts 9 5/8" 40# J-55 LT&C csg @ 2235'. Cmt 1st stage w/250 Class H, 2nd lead w/850 sx 35/65 CI C, tail w/250 sx Class C. WOC 24 hrs.
09/12/06 Pick up 1" pipe: cmt w/100 sx CI C, WOC. Pmp 25 sx CI C, WOC. Pmp 50 sx CI C, WOC. Pmp 100 sx CI C, WOC. Pmp 370 sx CI C. Circ 20 sx to surf. WOC 24 hrs.
09/13/06 Tst csg to 1250 psi for 30 min - ok.
10/15/06 TD 8 3/4" hole @ 11,510'. Ran in 361 jts 5 1/2", 17#, P110HC LT&C csg & set @ 11,510'. Cmt 1st stage w/1000 sx Class C cmt. Circulate 276 sx off dv tool. Cement 2nd stage w/750 sx 35/65 CI H, tail w/950 sx 60/40 CI H. Circ 173 sx off dv tool. WOC 18 hrs.
10/16/06 Cmt 3rd stage w/1075 sx 35/65 CI C, tail w/100 sx 60/40 CI C. Circ 211 sx to res pit. Rls rig.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Name **Stephanie A. Ysasaga**
Title **Sr. Staff Engineering Technician**

Date **10/17/2006**

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Date **NOV 20 2006**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

Accepted for record - NMOCD

WESLEY W. INGRAM
PETROLEUM ENGINEER

11/22/06