Submit 3 Copies To Appropriate District Office	Energy, Minerals and Natural Resources  French Light State of New Mexico Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 March 4, 2004	
District I 1625 N. French bs, NM 88240			WELL API NO.	
District II 1301 W. Gran Ve., A ia, NM 88210			30-015-34456	
District III			5. Indicate T	
District IV			FEE 🗌	
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & VO-5	& Gas Lease No.	
SUNDRY NOTE	CES AND REPORTS ON WELLS	24	1	ne or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Lupine BHJ State Com	
1. Type of Well: Oil Well Gas Well	Other A STATE OF THE STATE OF T		8. Well	l Number
2. Name of Operator		74 5	9. OGF	RID Number
Yates Petroleum Corporation	A 3		255	
3. Address of Operator 105 South 4 <sup>th</sup> Street, Artesia, New M	Mexico, 88210	3		name or Wildcat sa Draw; Morrow (Gas)
4. Well Location Unit Letter: L: 1980 feet from the South line and 660 feet from the West line				
Unit Letter: L: 1980 1e	et from the <u>South</u> line and <u>660</u>	_ ieet from thewe	est_ line	
Section 16 Township		NMPM	County	Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3409' GR				
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)				
Pit Location: UL L Sect 16 Twp 25S Rng 26E Pit type Drilling Depth to Groundwater 118' Distance from nearest fresh water				
well >1000' Distance from nearest surface water >1000' Below-grade Tank Location UL Sect Twp Rng ; feet from the				
line andfeet from the East line				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK ☐	TENTION TO: PLUG AND ABANDON	REMEDIAL WORK	SUBSEQUENT I	REPORT OF: ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS.□	PLUG AND
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AND CEMENT JOB		ABANDONMENT
OTHER:		OTHER: X Extend A	APD	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for one (1) year to				
December 7, 2007.				
Sources at Yates Petroleum Corporation have relayed information to me that				
they believe there will not be enough H2S anticipated from the surface to the Morrow formation to meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.				
to meet the GGB's minimum requirement	is for the submission of a contingency	pian per Ruie 116.		
Thank you,				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE TITLE Regulatory Agent/Land Department DATE November 16, 2006				
Type or print name: Cy Cowan E-m	nail address: cy@ypcnnm.com Te	elephone No. (505) 74	8-4372	
(This space for State use)				
APPPROVED BY DISTRICT II GEOLOGIST DATE DATE 2 8 2006 Conditions of approval, if any:				2 V 2 8 2006