

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34882
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name White City 33 Unit Com
8. Well Number 004
9. OGRID Number 162683
10. Pool name or Wildcat White City; Penn (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Cimarex Energy Co. of Colorado

3. Address of Operator
PO Box 140907; Irving, TX 75014-0907

4. Well Location

Unit Letter J : 1800 feet from the South line and 1650 feet from the East line
Section 33 Township 24S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3352' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Cimarex Energy Co. of Colorado is changing the casing on this well as follows:

Set 9-5/8" 40 # H-40 LTC casing to 1745' instead of 2525' and cement to surface with 1000 sx of 15.6 #
Premium H cement + gas check to seal off H2S gas pocket.

At approximately 1333' while drilling through the salt we hit a high pressure intra-salt pocket with H2S and N2
burnable gas. We rigged up a separator to flare the gas and mudded up to 13.5 # brine to kill well. Highest recorded
H2S was 11,000 ppm. We had Calloway H2S equipment on location and called out 24 HR H2S supervision from
Calloway as soon as we took the kick.

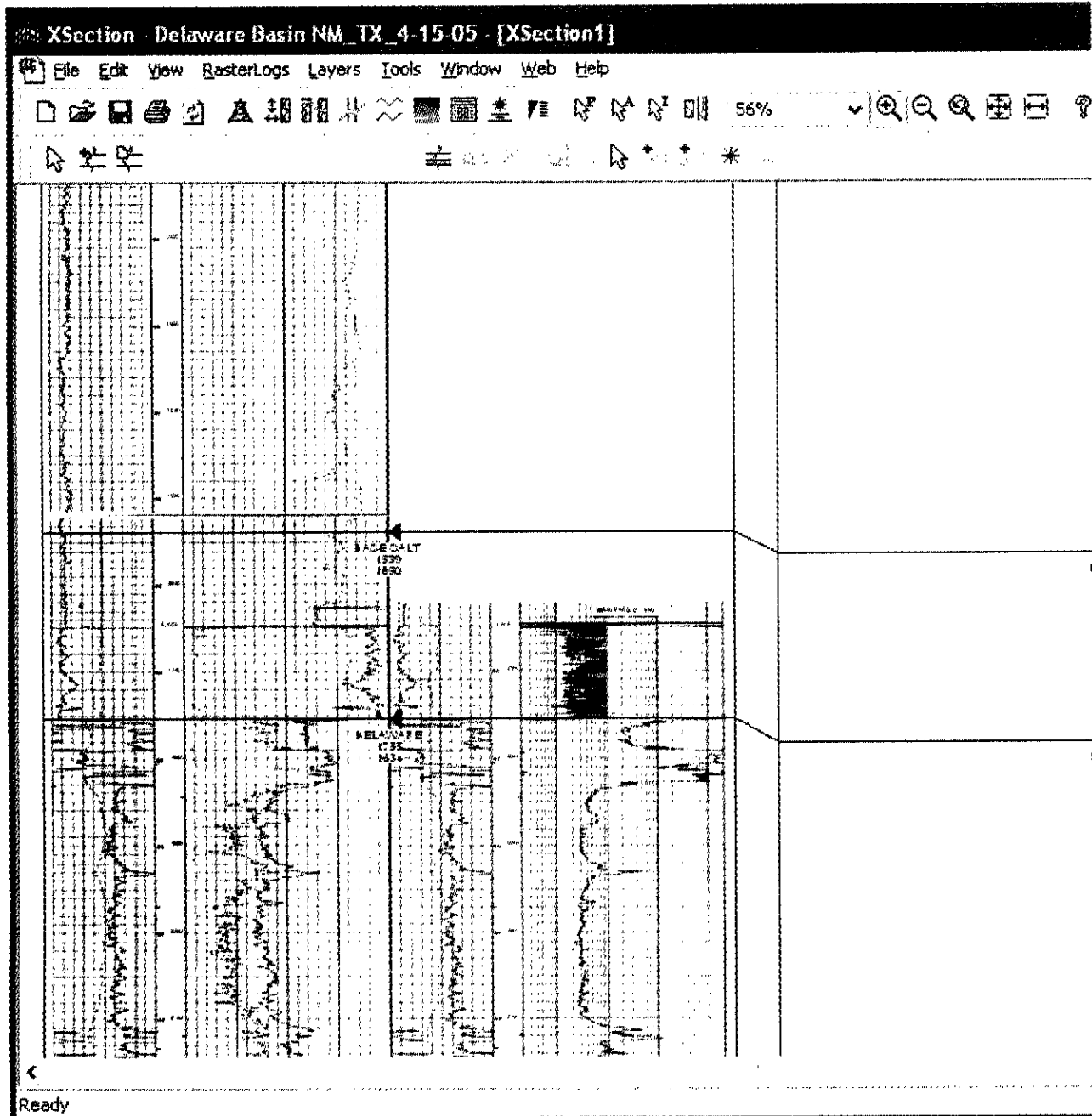
Please see attached log cross section from an offsetting well for top of the Delaware and base of the salt

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade
tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Zeno Farris TITLE Manager, Operations, Admin DATE November 17, 2006

Type or print name Zeno Farris email address: zfarris@dcimarex.com Telephone No. 972-443-6489
For State Use Only

APPROVED BY: **FOR RECORDS ONLY** TITLE _____ DATE **NOV 17 2006**
Conditions of Approval (if any): _____



Dave Rittersbacher
 Cimarex Energy
 Geologist - Permian Basin Team
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 Cell: (303) 570-8948