Form 3160-5 (September 2001)

## DEPARTMENT OF THE INTERIOR OCD-ARTESIA UNITED STATES BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

5. Lease Serial No.

N	A.	02	5	Q /I

SUNDR Do not use th abandoned we	NM-83584 6. If Indian, Allottee or Tribe Name				
1. Type of Well	การใช้สูงสุดธาติการที่สูงสารเลิกได้เครื่องกา	e-vieteste Stati Seestestestestestestestestes	7. If Unit or CA/Agreement, Name and/or No.		
Oil Well Gas Well	Other	01011-	8. Well Name and No.		
2. Name of Operator		56 <sup>1891011</sup> 727378	Federal V Com #4		
	744	So A	9. API Well No.		
3a. Address	3b. Phone A	o. (include area code)	30-015-35127		
PO Box 5270 Hobbs, NM 88240 505-393-390		o. (include area code)  05  05  0FCEIVEO	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)		RECEIVLESIA	Burton Flat Morrow - Atoka 73280  11. County or Parish, State		
1590' FNL & 910' FWL Unit	E Sec 8-T20S-R28E \2	RECEIVED OCD - ARTESIA	Eddy County, NM		
12. CHECK AP	PROPRIATE BOX(ES) TO INDICATE		REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
☐ Notice of Intent ☐ Subsequent Report	Acidize Deepen Alter Casing Fracture T Casing Repair New Cons	<u>=</u>	tart/Resume)		
	Change Plans Plug and	Abandon  Temporarily	Abandon		
Final Abandonment Notice	Convert to Injection Plug Back	Water Dispos	al		
<ol> <li>Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereo If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)</li> <li>11/04/06TD'ed 8 3/4" hole @ 11243'. Ran 11243' 5 ½" 17# HCP110/N80 LT&amp;C csg. Cemented 1st stage with 500 sks Super H modified (61:15:11) with additives. Mixed @ 13.2 /g w/1.64 yd. Tail with 400 sks Class H with additives. Mixed @ 15.1 /g w/1.28 yd. Plug down at 6:15 am 11/07/06. Drop bomb &amp; open DV tool with 1350#. Circ 80 sks off DV tool. Cemented 2nd stage with 700 sks BJ Lite Class H (35:65:6) with additives. Mixed @ 12.5 /g w/1.94 yd. Tail with 450 sks Class H with additives. Mixed @ 15.1 /g w/1.28 yd. Slow rate lift pressure at 1705# at 3 BPM. Plug down at 5:30 am 11/07/06. Closed DV tool with 3270#. At 5:30 pm 11/07/06, tested 5 1/2" csg to 3270# for 30 mins, held OK. Set 128k on wellhead.</li> <li>11/08/06Released rig at 10:00 pm 11/07/06.</li> </ol>					
11/14/06Ran CBL and found T  14. 1 hereby certify that the foregoin					
Name (PrintedlTyped)  Kristi Green		Title Hobbs Regulatory			
11. Mar 1		Date 11/14/06	The state of the s		
	THE SPACE FOR HEDERA	(L'ORASTAMETORRIGERU)			
Approved by (Signature)		Name (Printed/Typed)	CCEPTED FOR REGUN		
certify that the applicant holds legs which would entitle the applicant to describe the applican	attached. Approval of this notice does not warm all or equitable title to those rights in the subjec- conduct operations thereon.	t lease	DEC 6 2006		
Title 18 U.S.C. Section 1001 and Ti	Ily to make to any department of the United FREDERICK WRIGHT PETROLEUM ENGINEER				
(Continued on next page)			PETROLEUM EINIME		