Submit 3 Copies To Appropriate District	State of New Mex 8d"		Form C-103		
Office Districts	Energy, Minerals and Natural Resources		May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-31905		
District III	1220 South St. Ffaifel Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Le, NM 87805SIA		STATE FEE		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salita ac, 14141 6750951A		6. State Oil & Gas Lease No.		
87505 SUNDRY NOT	7. Lease Name or Unit	t Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Metropolis Disposal		
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other SWD		8. Well Number	8. Well Number		
2. Name of Operator			9. OGRID Number	9. OGRID Number 147831	
Agave Energy Company 3. Address of Operator			10. Pool name or Wildcat		
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210			Devonian		
4. Well Location Unit Letter K: 1650 feet from the South line and 1650 feet from the West line					
Section 36	Township 18S F	Range 25E	NMPM Eddy	County	
Section 30	11. Elevation (Show whether D			County	
3498'GR					
Pit or Below-grade Tank Application or Closure					
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK				<u>=</u>	
TEMPORARILY ABANDON	_			G AND ABANDON 🗌	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB		
OTHER:	П	OTHER: Mecha	nical Integrity Test	$\bowtie$	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
11/29/06 – Tested casing and blanking plug to 2000 psi, held OK.					
12/1/06 – Tested annulus and packer to 500 psi for 30 min, test good. Tested tubing to 1000 psi, held good. NOTE: Called NMOCD at 2:00 PM. Left message on Phil Hawkins answering machine to witness test at 6:00 PM – No witness. Original MIT attached.					
2.00 TW. Left message on Thir Hawkins answering machine to withess test at 0.00 TW = 100 withess. Original will attached.					
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Change out teloing string.					
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be experienced or glosed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE / Complete A	TITLE _	President	DATE <u></u>	December 12, 2006	
Type or print name Paul Rags	E-mail address: _	pragsdal@ypcnm.co	Telephone No.	505-748-4520	
For State Use Only APPROVED BY:	Juy	Geny G Deputy Field	inspector That	TEDE( 1 5 2006	
Conditions of Approval (if any):	TILE_	District II -		I Daniel Control	