

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 432-685 -8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1250' FSL & 1650' FWL, Section 17, T20S, R25E

5. Lease Designation and Serial No.

NM-99015

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Seven Rivers 17 Fed #1

9. API Well No.

30-015-33430

10. Field and Pool, or Exploratory Area

Cemetery Morrow (Gas)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilg operations

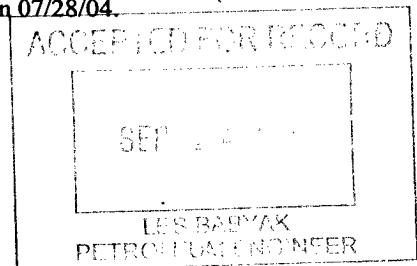
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Casing- Drld 11" hole to 2614'. TD reached @ 0:30 hrs 06/15/04. Ran 59 jts 8-5/8" 32# J-55 ST&C csg. Cmt'd w/ 500 sks CI "C" @ 12.4 ppg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 168 sks to surface. WOC 20 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Production Casing - Drld 7-7/8" hole to 9800'. TD reached @ 09:30 hrs 07/10/04. Logged well w/ Computalog. Ran 243 jts 5-1/2" 17# L-80 LT&C csg. Cmt'd w/ 1500 sks CI "C" + additives @ 15.7 ppg. CBL ran 07/28/04.



14. I hereby certify that the foregoing is true and correct

Signed

Colby Wright

Title Sr. Eng, Tech

Date 09/22/04

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date